ConocoPhillips bp ExxonMobil

January 20, 2004

William A. Corbus, Commissioner
Department of Revenue
State Office Building
333 Willoughby Ave., 11th Floor
P.O. Box 110400
Juneau, AK 99811-0400

Subject: Amendment to Application for Development of a Fiscal Contract under the Stranded Gas Development Act

Dear Commissioner Corbus:

ConocoPhillips Alaska, Inc. ("ConocoPhillips"), BP Exploration (Alaska) Inc. ("BP"), and ExxonMobil Alaska Production Inc. ("ExxonMobil") wish to amend the application submitted by ConocoPhillips and BP on January 13 to include ExxonMobil as a member of the Sponsor Group.

The application submitted is hereby amended as follows:

On the Cover and throughout the body of the application, including Appendix A.1, ExxonMobil is included as a member of the Sponsor Group and all references to "BP and ConocoPhillips" are changed to "BP, ConocoPhillips and ExxonMobil".

In the opening paragraph of the application, "BP Exploration (Alaska) Inc. ("BP") and ConocoPhillips Alaska, Inc. ("ConocoPhillips")" is changed to "BP Exploration (Alaska) Inc. ("BP"), ConocoPhillips Alaska, Inc. ("ConocoPhillips") and ExxonMobil Alaska Production Inc., ("ExxonMobil")" (Section 1, page 1, first paragraph).

The Sponsor Group holds a net share of approximately "18 TCF" is changed to "29 TCF", with the inclusion of ExxonMobil interest (Section 4.2, page 5, last paragraph).

The Sponsor Group interest in total stranded gas assumed to be produced is changed from "over 35%" to "over 60%" with the inclusion of ExxonMobil interest, (Section 4.2, page 6, first paragraph).

The Sponsor Group ownership of Prudhoe Bay field is changed from "ConocoPhillips at approximately 36%" to "ExxonMobil and ConocoPhillips at approximately 36% each" to reflect ExxonMobil's interest of 36%. Others

interest is changed from "37%" to "1%" (Section 5.4.1, page 14, second paragraph).

Appendix A.3 is supplemented by the addition of the ExxonMobil Annual Report (attached) and adding "ExxonMobil Annual Report" to the Appendix A.3 title page (page 18).

Appendix A.5 is replaced with a revised map reflecting the addition of ExxonMobil leases (attached).

Appendix A.6 is replaced with a revised listing reflecting additional ExxonMobil leases (attached).

Appendix A.7 is replaced with a revised listing reflecting additional ExxonMobil leases (attached).

The amended application in its complete form is attached. For ease of reference and in order to assist the State's review of these amendments, we also enclose a red line version of the application, Appendix A.1, Appendix A.6 and Appendix A.7 highlighting the changes outlined above.

All three companies request your approval of the amended application, including any findings and approvals required under AS43.82.260 to add ExxonMobil as a member of the Sponsor Group. The companies look forward to working with the State to develop fiscal contract terms as provided in AS 43.82.

Sincerely,

Joe Marushack MPW Vice President ANS Gas Development ConocoPhillips Alaska Inc.	Ken Konrad Sr. Vice President Alaska Gas BP Exploration (Alaska), Inc.	R. D. Schilhab Vice President ExxonMobil Alaska Production, Inc.

Enclosures

c: Governor Frank H. Murkowski
Tom Irwin, Commissioner, Department of Natural Resources
Gregg D. Renkes, Attorney General
James F. Clark, Chief of Staff

RED LINE VERSION

AMENDED APPLICATION FOR DEVELOPMENT

OF A CONTRACT UNDER AS 43.82

THE ALASKA STRANDED GAS DEVELOPMENT ACT

BY

BP

CONOCOPHILLIPS

EXXONMOBIL

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1 Introduction

This document constitutes the application by a Sponsor Group, composed of BP Exploration (Alaska) Inc. ~~("BP") and~~("BP"), ConocoPhillips Alaska, Inc. ("ConocoPhillips"), and ExxonMobil Alaska Production Inc., ("ExxonMobil") to develop a contract under AS 43.82, the Alaska Stranded Gas Development Act, for an Alaska Gas Pipeline Project.

The application is the initial step toward commencing the fiscal contract development process. Any draft contract that is developed to the satisfaction of the Sponsor Group and the Administration would be subject to public review and comment and then consideration by the Alaska State Legislature. If authorized by the Legislature, the contract would be passed to the Governor for execution.

The Sponsor Group expects such a contract would provide fiscal predictability and durability for the pipeline project. This fiscal predictability and durability would be beneficial to both the Sponsor Group and to the State of Alaska. The intent of this contract would be to establish simple and clear State fiscal and royalty take terms, to eliminate ambiguity and minimize project administrative costs. Furthermore, the State take terms should enhance the competitiveness of an Alaska Gas Pipeline Project to encourage this enormous, unprecedented investment. Finally, the contract must ensure that take terms would not change to the detriment of the Sponsor Group after the agreement has been signed.

~~BP and~~BP, ConocoPhillips and ExxonMobil agree with the legislative findings and legislative intent set forth in the original Stranded Gas Development Act [1] that a stable and predictable fiscal regime for the State of Alaska is critical to support the commercial viability of the project. Further, the Sponsor Group believes that the process set forth in the Stranded Gas Development Act is a viable means to achieve that objective. Consequently, the Sponsor Group requests determination that the project is a Qualified Project and that ~~BP and~~BP, ConocoPhillips and ExxonMobil are a Qualified Sponsor Group.

AS 43.82.120 requires any applicant under the Stranded Gas Development Act to provide evidence to support that the application is for a Qualified Project (AS 43.82.100) and that the applicants are a Qualified Sponsor or Sponsor Group (AS 43.82.110). The application must also include information to support that the application is for a Qualified Project Plan (AS 43.82.130). This document is intended to satisfy these requirements and to allow the Commissioner of Revenue, with concurrence from the Commissioner of Natural Resources, to approve the application, as provided under AS 43.82.140.

It is expected that as project development activity proceeds, additional information would be available which would impact the project scope, design and timing. The

[1] SCS CSHB 393 (FIN) includes legislative findings (10) and (13), and legislative intent (b) in Appendix A.2.

Sponsor Group would expect to periodically update the project plan with new information consistent with the provisions of AS 43.82.270.

Nothing in this application or any communications between the parties should be construed as a commitment by the Sponsor Group to complete fiscal contract negotiations, or to initiate engineering design, permitting, procurement, or construction of a Qualified Project or are deemed to create any obligation or liability of the Sponsor Group to proceed with a Qualified Project. In addition, any proposed fiscal contract or agreement, or further activity would be subject to review and approval by the Sponsor Group and the individual management of the members of the Sponsor Group.

The Sponsor Group believes that it will take a combination of factors for the pipeline project to become commercially viable. These factors include cost reductions, positive long-term North American natural gas market, durability and predictability of State take provisions, improved State fiscal terms, and establishment of other government frameworks.

As the commercial structure for the pipeline project becomes better defined, the Sponsor Group may wish to assign an interest in or add or withdraw a party to this application or to a subsequent fiscal contract. Such assignments may be to an affiliate of the members of the Sponsor Group or through affiliated interests in subsequently created legal entities, and would be subject to AS 43.82.260.

2 Application Requirements

AS 43.82.120 establishes the requirements for an application for development of a fiscal contract under AS 43.82.020. These requirements include:

1. That the project meets the requirements of a Qualified Project (see Section 3).

2. That the person or group submitting the application meets the requirements of a Qualified Sponsor or Qualified Sponsor Group (see Section 4).

3. That the application contains a proposed project plan, which includes the following information:

   A. A description of the work accomplished as of the date of the application to further the project (see Section 5.2).

   B. A schedule and description of proposed development activity leading to the projected commencement of commercial operations of the project (see Section 5.3).

   C. A description of each lease or property that the applicant believes to contain the stranded gas that would be developed if the project were built (see Section 5.4).

   D. A description of the methods and terms under which the applicant is prepared to make gas available to meet the reasonably foreseeable demand in this state for gas within the economic proximity of the project during the term of the proposed contract, including proposed pipeline transportation and expansion rules if pipeline transportation is part of the proposed project (see Section 5.5).

   E. A detailed description of options to mitigate the increased demand for public services and other negative effects caused by the project (see Section 5.6).

   F. A detailed description of options for the safe management and operation of the project once it is constructed (see Section 5.7).

   G. Other requested information that the Commissioner of Revenue, in consultation with the Commissioner of Natural Resources, considers necessary (see Appendix A.1).

3 Qualified Project

Following the requirements for a Qualified Project under AS 43.82.100, the Sponsor Group has listed the qualifications for the proposed project:

(1) In accordance with AS 43.82.100(1), the project principally involves the transportation of natural gas by pipeline to one or more markets.

The project, which is described in Section 5.1, would transport Alaska natural gas by pipeline to potential markets in North America.

(2) In accordance with AS 43.82.100(2), the project would produce at least 500 billion cubic feet of stranded gas within 20 years from the commencement of commercial operations.

The project would have the capacity to transport approximately four billion cubic feet of gas per day (4 Bcfd). If this capacity were achieved, the project would produce over 500 billion cubic feet of stranded gas within the first year of commercial operations, even with the expected volume ramp up.

(3) In accordance with AS 43.82.100(3), the project is capable of making gas available to meet the reasonably foreseeable demand for gas in Alaska within the economic proximity of the project.

The Sponsor Group recognizes the strong interest in making gas available for in-state use. The Sponsor Group plans to work cooperatively with potential downstream investors and the State of Alaska in a way that is consistent with the well-established regulatory framework of fair and open access. Consistent with this regulatory framework, gas can be made available for in-state use under reasonable terms and conditions. Meeting the reasonably foreseeable demand in Alaska for gas within the economic proximity of the project is addressed in this application. Section 5.5 describes the principles under which natural gas may be made available.

4 Qualified Sponsor Group

AS 43.82.110 outlines certain criteria that must be met in order for the Commissioner to determine that the applicant is a Qualified Sponsor or Sponsor Group. As detailed below, ~~BP and~~BP, ConocoPhillips and ExxonMobil believe they constitute a Qualified Sponsor Group.

4.1 Commitment to a Qualified Project – AS 43.82.110(1)

The Stranded Gas Development Act (Appendix A.2) provides three criteria measuring a Sponsor Group's commitment to a qualified project, requiring at least one of the criteria be met for the group to be considered a Qualified Sponsor Group. Specifically, the group must a) intend to own an equity interest in the project, b) intend to commit natural gas to the project or c) hold the permits required to construct and operate the project.

~~BP and~~BP, ConocoPhillips and ExxonMobil expect as individual companies, either directly or through affiliates or through affiliated interests in subsequently created legal entities, to commit its gas to the project. As the commercial structure for the pipeline project becomes better defined, the Sponsor Group may wish to assign an interest in or add or withdraw a party to this application or to a subsequent fiscal contract. Such assignments may be to an affiliate of the members of the Sponsor Group or through affiliated interests in subsequently created legal entities, and would be subject to AS 43.82.260.

It is standard industry practice for investors in a natural gas pipeline to require firm transportation commitments from the shippers in order to justify the project investment. Each member of the Sponsor Group intends, as part of a subsequent open season process, to make such commitments of gas resource to this Qualified Project. These commitments would only be binding upon satisfaction of certain precedents.

4.2 Ownership of Stranded Gas – AS 43.82.110(2)

The Stranded Gas Development Act provides criteria measuring a Sponsor Group's gas resource access and financial strength, at least one of which must be met for the Commissioner to determine that the group qualifies as a Qualified Sponsor Group. ~~BP and~~BP, ConocoPhillips and ExxonMobil meet the natural gas resource accessibility criterion as summarized below.

As owners in both the Prudhoe Bay and Point Thomson gas resources, ~~BP and~~BP, ConocoPhillips and ExxonMobil hold a working interest in approximately 32 trillion cubic feet (TCF) of North Slope stranded gas, representing a net share of approximately ~~18~~29 TCF.

To determine the Sponsor Group share of the total volume of gas to be delivered by the project, several assumptions must be made about the project. Assuming sufficient natural gas supplies are developed to fill the approximately 4 Bcfd design capacity for 35 years, approximately 50 TCF of stranded gas would be delivered to the market by the pipeline project. As such, the Sponsor Group would have interest in of over ~~35%~~60% of the total stranded gas assumed to be produced, well in excess of the 10% gas resource access requirement.

~~BP and ConocoPhillips,~~BP, ConocoPhillips and ExxonMobil, either directly or through affiliates, are also owners in other North Slope fields containing additional natural gas resources, including the Alpine, Endicott, Milne Point, and Northstar fields, as well as other as yet undeveloped leases. Furthermore, ~~BP and~~BP, ConocoPhillips and ExxonMobil have the potential to secure new leases and successfully discover and develop additional gas resources.

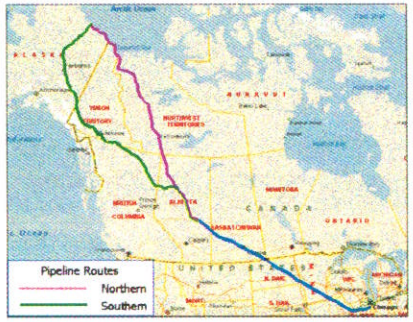
5 Proposed Project Plan

5.1 Project Overview

The Sponsor Group, either directly or through affiliates or through affiliated interests in subsequently created legal entities, has developed a preliminary plan to build a natural gas pipeline and related facilities, which would have a design capacity to transport approximately 4 Bcfd of stranded gas from the Alaska North Slope to markets in Canada and the Lower 48 States. While specific details of the project design are likely to change as additional engineering studies are conducted, the project would consist of a large diameter, large volume pipeline delivering Alaska gas to North American markets. The four major components likely forming the Alaska Gas Pipeline Project are a Gas Treatment Plant (GTP), a pipeline from Alaska to Alberta, a potential Natural Gas Liquids (NGL) Plant and a potential pipeline from Alberta to Chicago.

The GTP would be located on the North Slope and would be designed to remove carbon dioxide (CO_2), hydrogen sulfide (H_2S) and other impurities from the natural gas stream to meet inlet pipeline specifications. These pipeline specifications would also require that the gas be compressed and chilled.

The design for the pipeline from Alaska to Alberta, was developed by BP, ConocoPhillips and ExxonMobil (the "Study Group") during a 2001-02 engineering study. The pipeline design consists of 52-inch buried pipe operating at approximately 2500 pounds per square inch (psi). Compressor stations would be placed at regular intervals. In permafrost regions the gas would be chilled to manage the mechanical strains on the pipe and mitigate any potential impact on frozen soils.



The Study Group studied two of the possible routes to deliver gas from Alaska to the North American markets (see adjoining figure). Each of these routes has been determined to be technically feasible, and therefore appropriate for consideration in the Qualified Project. One route would proceed primarily east from the North Slope, under the Beaufort Sea to the Mackenzie River delta in Canada, then continuing along the Mackenzie River valley into Alberta, traversing a total of approximately 1800 miles ("Northern Route"). The other route would proceed south along the existing TAPS right-of-way before continuing east along the Alaska Highway into Alberta, traversing a total of approximately 2140 miles ("Southern Route"). Neither route was determined to be commercially viable. While it is a requirement of the Sponsor Group that the State and the Sponsor Group fully discuss

all aspects of the project during the development of a fiscal contract, it is recognized that current State law prohibits the issuance of right-of-way permits for a Northern Route pipeline until a Southern Route pipeline is built.

An NGL Plant is expected to be included in the project to allow export and subsequent recovery of hydrocarbon products that are currently too light to blend with crude oil for delivery through Trans Alaska Pipeline System (TAPS). This NGL removal would likely be required in order to condition the natural gas to meet downstream market specifications. This NGL removal could be achieved through a new-build plant, through utilization of existing plant capacity or some combination thereof. While a new-build plant could theoretically be located anywhere along the pipeline route, the joint study concluded that the most likely economic locations would be in Alberta or possibly Chicago, due to the existing infrastructure and markets.

The final portion of the project involves the export of gas from Alberta. One option considered by the Study Group during the 2001-02 engineering study was a potential "new-build" pipeline system from Alberta to Chicago to provide this Alberta take-away capacity. This system would originate at the point of termination of the pipeline from Alaska to Alberta. From this location, the new line would be routed generally parallel to the existing Alliance Pipeline right-of-way, continuing 1500 miles into the Chicago gas hub. More efficient alternatives may ultimately be developed to move Alaska gas out of Alberta to consumers in Chicago or other North American markets. Alternatives include utilizing existing pipeline capacity made available by decline in existing sources, expansion of existing pipeline systems, or installation of other "new build" pipeline concepts.

5.2 Description of Work Accomplished

Alaska natural gas development projects have been proposed, planned and studied since oil and gas was first discovered in Prudhoe Bay in 1967. The options have included, among other things; various pipeline, liquefied natural gas (LNG), and gas to liquids (GTL) concepts. A natural gas pipeline is currently the most promising option.

For ~~BP and ConocoPhillips,~~BP, ConocoPhillips and ExxonMobil, all of this previous work has been superseded by the most recent study that was conducted in 2001 and 2002, by the Study Group. As the major North Slope gas producers, the Study Group completed this comprehensive conceptual study to assess the feasibility of constructing a pipeline to deliver Alaska gas to Canadian and Lower 48 markets.

This study assessed the cost, technology, regulatory and environmental issues associated with the project. Approximately $125 million was spent on this study, which involved 110 owner company representatives and over one million staff-hours (including contractors). The current design basis for the Alaska Gas Pipeline Project accommodates the transportation of approximately 4 Bcfd of natural gas. The major system components considered include a Gas Treatment Plant (GTP), an Alaska to Alberta pipeline system, a potential NGL Plant, and a potential Alberta to Lower-48 pipeline system. While this study represents a significant engineering effort, design

details (including export rate, pipeline size, compressor location, etc.) are likely to change as engineering progresses further.

In addition to the technical aspect of the pipeline project, the joint study team also completed an identification of significant issues that would need to be resolved to reduce project cost and schedule risks for attracting necessary capital investments. Uncertainty and lack of clarity regarding the Alaska fiscal and royalty regime were deemed as significant risks to project viability.

Following the conclusion of the 2001-02 joint study, the primary focus of Sponsor Group activity has shifted to addressing the key areas of risk identified in the study. Specific joint activities to develop the necessary government frameworks have included pursuit of U.S. Federal enabling legislation, and support of the reauthorization of the Stranded Gas Development Act in Alaska. Further joint technical work has also continued during this timeframe, including the evaluation of various cost reduction ideas including field trials of high efficiency trenching machines and evaluation of potential transportation infrastructure improvements.

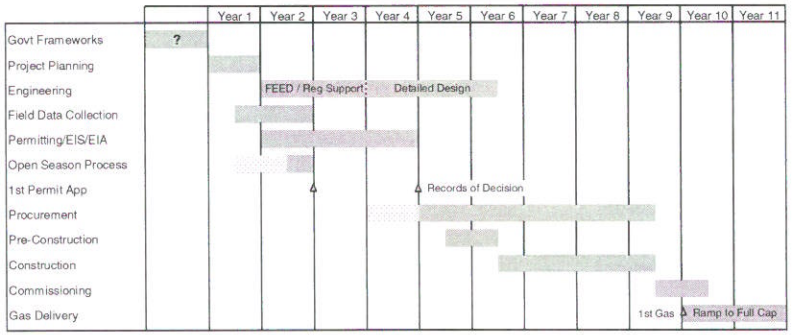
Although a pipeline is the most promising option, ~~BP and~~BP, ConocoPhillips and ExxonMobil determined that the pipeline project is not currently commercially viable for reasons noted in the Introduction. Therefore, it is appropriate to discuss potential fiscal enhancements that the State could provide. For this reason, the Sponsor Group has prepared this application to enter into discussions with the State of Alaska with the intent of achieving a predictable, durable and binding fiscal contract for the project that will contain simple and clear fiscal and royalty take terms, fiscal enhancements and contract terms that will not change over time, except in accordance with the terms of the contract.

5.3 Project Schedule / Proposed Development Activities

Figure 5.3(1) presents a conceptual timeline for planning and constructing the natural gas pipeline and related facilities. Following the establishment of suitable government frameworks (such as this Stranded Gas Development Act process), the overall timeline spans ten years, beginning with project planning, and ending with mechanical completion and commissioning. The schedule assumes that project funding, which triggers the initiation of major equipment procurement and module fabrication, would be contingent on receiving key government approvals (i.e., Records of Decision).

The current project timeline assumes that each milestone will be successfully completed. However, if issues do arise, the schedule would be extended accordingly.

Figure 5.3(1) Conceptual Project Timeline



The following provides a description of each item in the timeline.

5.3.1 Establish government frameworks

Predictability in government frameworks is needed before the Project Planning phase can begin. While the Sponsor Group is actively pursuing initiatives with each government associated with the project, the time required to achieve these frameworks is not known. Specifically in the case of Alaska, the Sponsor Group is seeking a durable fiscal contract, which is the purpose of this application.

5.3.2 Project Planning

Prior to forming a Project Management Team (PMT), the Sponsor Group would:

- conduct additional technical studies to facilitate selection of a preliminary project design basis,
- update economic analyses,
- prepare work scope, staffing plan and cost for the next project phase,
- conduct contractor selection process for the next project phase, and
- establish commercial structure and tariff principles to guide project development.

5.3.3 Engineering

Once formed, the PMT would first conduct Preliminary Engineering to develop project definition to support preparation of permit applications, analysis of project economics, specification of long lead equipment and preparation of work scopes for Detailed Engineering. This phase of engineering is often referred to as Front-End Engineering Design (FEED). Following FEED, the PMT would provide technical support during the agency review of the permit application and during the Environmental Impact Statement (EIS) and Environmental Impact Assessment (EIA) processes.

After securing the major permit decisions and authorizations, Detailed Engineering would begin generating the deliverables necessary for project construction.

5.3.4 Field Data Collection

Field data would need to be collected during all four seasons of the year to support the permitting process.

5.3.5 Permitting / EIS / EIA

This project phase comprises preparation and submittal of project permit applications, along with support for the U.S. and Canadian environmental impact processes (i.e., EIS and EIA, respectively). The goal is acceptable NEPA (National Environmental Policy Act) / CEAA (Canadian Environmental Assessment Act) decisions and receipt of FERC (Federal Energy Regulatory Commission) / NEB (National Energy Board) approvals (Records of Decision).

5.3.6 Open Season Process

The open season process is an established regulatory mechanism with the purpose of allocating pipeline capacity without undue discrimination. This process has been in place in the U.S. and Canada for many years, and the Sponsor Group's open season process would conform to all applicable FERC and NEB regulations. After the process

is planned, adequate notice would be given to all potential shippers. The actual open season would be of sufficient duration for shippers to make the necessary commitments to a proposed project. Additional time would be needed following the close of the open season to allow the Sponsor Group to evaluate the submissions and, if necessary, update the pipeline design to accommodate the committed gas volume. This updated design basis would support the development of the initial regulatory permits. The Sponsor Group would file the necessary certificate applications with the FERC and NEB after the close of the open season and the updating of the project accordingly.

5.3.7 Procurement

The PMT would coordinate bidding and purchasing of materials and services for this project. Early procurement would focus on long lead materials and construction equipment to ensure timely project execution. Significant financial commitments would not be made until after the major permit decisions and authorizations, including the certificates from FERC and NEB, have been secured.

5.3.8 Pre-Construction

Prior to arrival of pipe and the pipe-laying crews, extensive preparatory work would be required. For example, pipeline right-of-way and construction easements would be cleared, compressor sites and staging areas prepared, and roads and bridges expanded and upgraded where necessary.

5.3.9 Construction

This phase of project execution would be dependent on seasonal conditions and availability of skilled resources. Project construction would cover the Gas Treatment Plant, Pipeline, Compressor Stations, and potentially an NGL Plant with activities beginning with fabrication of equipment modules and stringing of pipe, and ending with final connections and functional checkouts leading to project commissioning.

5.3.10 Commissioning / Gas Delivery

During this project phase, the PMT would work closely with operations personnel to prepare the equipment and facilities for actual operation and eventual delivery of first gas with subsequent ramp-up to full capacity.

5.4 Description of Leases and/or Properties

The project plan assumes the Alaska Gas Pipeline Project would be underpinned by gas supplied from leases within Prudhoe Bay Unit (PBU) and Point Thomson Unit (PTU). Both of these resources would be necessary to support this pipeline project. In addition to these fields, the project would also provide market access for gas from other existing resources including the Colville River Unit (Alpine), Duck Island Unit (Endicott), Milne Point Unit and Northstar Unit. Collectively, these fields could help "anchor" the development of the pipeline project.

Ultimately, it is expected that natural gas from other leases on the North Slope would be necessary to fill the pipeline for its expected life. Assuming sufficient gas supplies are developed to fill the 4 Bcfd design capacity for 35 years, approximately 50 TCF of stranded gas would be delivered to the market by the pipeline project.

As required by AS 43.82.120 (4), the Sponsor Group must provide a description of each lease or property that the applicant believes to contain stranded gas that would be developed if the project were to be built. The North Slope Units that have known quantities of gas that could be developed if the gas pipeline project were built include the Prudhoe Bay Unit, Pt. Thomson Unit, Duck Island Unit, Colville River Unit, North Star Unit, Milne Point Unit, and Kuparuk River Unit. A map providing an outline of the existing North Slope units is also provided in Appendix A.5.

To provide the necessary fiscal predictability, the Sponsor Group believes the resulting fiscal contract must apply to all Sponsor Group gas and leases, whether current or future, in a manner that provides fiscal simplicity and clarity, and is durable over the term of the contract. Appendix A.7 contains a listing of current non-unit leases in which at least one Sponsor Group member has interests.

This application only relates to the rights and obligations between the Sponsor Group and the State. The Sponsor Group acknowledges that some stranded gas is on Federal and privately owned lands. The royalty terms for those leases would not be subject to this contract.

To the best knowledge of the Sponsor Group, the lease listings in Appendix A.6 and A.7 are correct as of September 15, 2003 and reflective of those leases that our companies hold title to as of that date. Notwithstanding any errors or omissions in the listing, the intent of the Sponsor Group is that any resulting fiscal contract would apply to all Sponsor Group gas, which is delivered to the Alaska Gas Pipeline project. Moreover, unless and until provided otherwise in a contract under this application, all existing lease obligations shall continue to be governed by existing lease and unit agreements with the State.

5.4.1 Prudhoe Bay Unit

The Initial Participating Areas (IPAs) of the Prudhoe Bay Unit constitute the largest oil field in North America and the 18th largest field discovered worldwide. Of the 25 billion barrels of original oil in place, more than 13 billion barrels are expected to be recovered with current technology. More than 10 billion barrels have already been produced. The field initially contained an estimated 46 trillion cubic feet of natural gas in an overlying gas cap and from gas in solution with the oil.

Ownership in the Prudhoe Bay field includes ExxonMobil and ConocoPhillips at approximately 36% each, BP at approximately 26%, and others with an approximate combined ownership of ~~37%.~~1%. The State of Alaska holds a 12.5% royalty interest. The PBU is operated by BP.

The total PBU gas resource that could be recovered with current technology from all PBU participating areas for delivery to a natural gas pipeline is estimated at 24 TCF[2].

5.4.2 Point Thomson Unit

The large, high-pressure PTU gas condensate field was discovered in 1977, and is estimated to contain some 8 TCF of natural gas resource, along with associated condensate. The PTU reservoir is located about 60 miles east of Prudhoe Bay. Nineteen exploration wells have been drilled around the Point Thomson area, of which 14 wells penetrated the Thomson sand. A number of 3D seismic surveys have been conducted and acquired, which cover most of the unit acreage. ExxonMobil is the PTU operator.

Given the approximately 50 trillion cubic feet of gas assumed to be delivered to the market by the pipeline project, Point Thomson gas volumes would play a key role in underpinning the commercial viability of the project.

5.4.3 Other Units with Known Gas Resource

In addition to the 24 TCF of recoverable resource at Prudhoe Bay and 8 TCF of recoverable resource at Point Thomson there is also 2 TCF[3] of discovered and potentially recoverable gas resource at other North Slope fields including Alpine, Milne Point, Northstar, and Endicott.

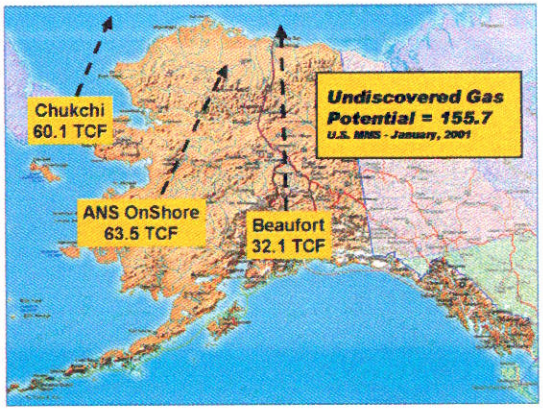
[2] Alaska Department of Natural Resources, 2002 Annual Report
[3] Alaska Department of Natural Resources, 2002 Annual Report

5.4.4 Undiscovered Potential

Finally, exploration activity may yield additional natural gas that could be delivered by the pipeline project. Exploration volumes were a key component included in the project design work that was conducted during the producer study completed in 2002.

As outlined in Appendix A.1, the Alaska Gas Pipeline Project would be able to accommodate new discoveries during the initial open season, through potential future expansions or with capacity made available when the anchor fields go on decline.

In a January 2001 study, the Minerals Management Service (MMS) indicated that the undiscovered conventional natural gas resources in Arctic Alaska could be as high as 156 TCF of gas. The breakdown of this gas was 64 TCF from Northern Alaska, 32 TCF from the Beaufort Shelf, and 60 TCF from the Chukchi Shelf (see Appendix A.4).



In addition to conventional gas resources, the North Slope is known to contain significant accumulations of non-conventional natural gas resources, including both coal bed methane and gas hydrates.

5.5 Natural Gas for Alaska In-State Use

5.5.1 Overview

The Sponsor Group recognizes the importance of gas access for in-state use and consumption. Therefore, consistent with the guidelines provided in the Stranded Gas Development Act, the Sponsor Group plans to work cooperatively with potential downstream investors (e.g., local distribution companies, industrial users, marketers, utilities, etc.) and the State of Alaska in a way that is consistent with the well-established regulatory framework of fair and open access. This should put these prospective customers and the State in position to satisfy reasonably foreseeable local gas demand within economic proximity of the pipeline project.

The following is a discussion of the principles under which natural gas may be made available:

5.5.2 Connection Point

The Sponsor Group would work with potential downstream investors and the State to identify pipeline connection locations along the pipeline that correspond with reasonably foreseeable in-state demand that is within economic proximity of the pipeline. The Sponsor Group anticipates including one or more connection points along the main pipeline to accommodate in-state use by other separate commercial ventures. Appropriate standards, procedures and commercial terms for effecting such connections would be set under applicable regulatory frameworks.

Potential downstream investors of natural gas from the Alaska Gas Pipeline Project have the opportunity to negotiate gas purchase contracts and contract for associated pipeline capacity. Downstream investors would have the responsibility for downstream gas conditioning and distribution infrastructure.

5.5.3 Gas Purchase Contract

Potential downstream investors would have an opportunity to negotiate gas purchase contracts with any party holding title to gas, i.e., individual producer, marketer, or local distribution company, or with the State of Alaska.

At the current pipeline design rate of approximately 4 Bcf/day, State royalty volumes could be approximately 500 million cubic feet per day (MMcf/day), which is greater than the current volume consumed in the State. The Sponsor Group acknowledges that the State may choose to take some or all of that gas to help meet the demand of future markets in Alaska. The State could negotiate sales contracts directly with in-state gas users and arrange for the necessary transportation service consistent with the established regulatory process.

As mentioned before, this does not foreclose the possibility that creditworthy third parties could negotiate a gas purchase contract with any party holding title to gas. The Sponsor Group is prohibited by law from jointly marketing gas.

5.5.4 Pipeline Capacity

Potential downstream investors meeting objective creditworthiness standards would have the opportunity to contract for pipeline capacity on the Alaska Gas Pipeline Project. The allocation of capacity on interstate pipelines is governed by the regulations and policies of the FERC, promulgated pursuant to the Natural Gas Act. This FERC jurisdiction encompasses the allocation of capacity to in-state delivery points along the main pipeline.

The typical vehicle for identifying potential shippers is the initial project open season, which is conducted prior to finalizing project design and the submission of permit applications. This process allows for the allocation of pipeline capacity on a fair and equitable basis as regulated by the FERC. All terms and conditions of service, including access and the rates are subject to FERC approval with an opportunity to intervene and protest by all interested parties. The process provides a potential shipper with the ability to secure capacity via a long-term contract for natural gas shipment to its local gas conditioning and distribution infrastructure and ultimate sale to end-users. A similar open season process would be used to identify potential shippers and allocate capacity for any subsequent pipeline expansions. In addition, potential shippers would have the opportunity, subject to FERC regulations, to contract for unused capacity that shippers may release into the secondary market.

5.5.5 Local Gas Conditioning and Distribution Infrastructure

In addition to a natural gas purchase contract and a contract for pipeline capacity, a potential downstream investor would need the means to take the gas from the pipeline, condition it for local gas consumption and deliver it to the ultimate consumer. Under the current design, the pipeline would operate at approximately 2500 psi, so the pressure would need to be reduced to a level consistent with the design of the local gas distribution infrastructure and the needs of the customer. In addition, the gas would likely have a high BTU content, so facilities to control the calorific value (i.e., BTU/cf) of the gas would likely be required. Finally, local gas distribution systems would need to be installed to deliver the natural gas to the end users.

The investments in local gas conditioning and distribution infrastructure would be separate and apart from the Alaska Gas Pipeline Project and would be driven by local market economic factors. The Sponsor Group has no current plans or intent to build or own local gas conditioning and distribution infrastructure (e.g., pressure reduction equipment, calorific control equipment, spur lines, local gas distribution systems, etc.) that may be required to serve in-state demand. Subsequent downstream gas conditioning and distribution infrastructure would be the responsibility of downstream

investors. It is expected that these downstream investors, either existing gas distribution companies or other entities, would pursue these opportunities.

Investment decisions for local gas conditioning and distribution infrastructure, as is the case across North America, would be driven by the size of the potential market, by the geographic concentration of the market and by the distance of the market from the main pipeline.

As local gas conditioning and distribution infrastructure develop, it is expected that shippers on the main pipeline would actively compete to serve those markets as they do in other North American markets. Since the main pipeline would be connected with the North American grid, sellers of natural gas would be seeking the best value for their gas.

5.6 Options to Mitigate the Demand for Public Services / Alaska Resourcing

The Sponsor Group recognizes that a project of the size and scope of the pipeline project would create demand for public services in communities throughout Alaska. The Sponsor Group would work with the State to address issues related to Alaska resourcing and public services.

Options to help mitigate the impacts on affected municipalities could include periodic and informative discussions on the progress of the project by the Sponsor Group with leaders and members of communities. Additionally, the Sponsor Group could work with local universities and high schools to help anticipate the future need for a qualified workforce as the project moves towards the procurement and construction phases. Socioeconomic resources report funded by the Sponsor Group could be produced during the project permitting phase, which can help to anticipate specific community effects and needs. Federal government and charitable organizations could be encouraged to enhance programs for community support services and infrastructure.

From the industry's experience during the construction of TAPS, it is clear that adequate planning is needed to mitigate demands for public services. If significant planning is conducted, much can be done to ensure that the impacts of the development can be mitigated.

One key mitigation to project impacts would be the municipalities' share of State take. The SGDA requires the State to work with affected municipalities and ensure that each municipality receives a fair and reasonable share of payments.

The Sponsor Group also recognizes the desire to provide work opportunities for Alaskans during construction of a pipeline. A skilled local workforce and capable local businesses can help the Sponsor Group complete a successful project.

5.6.1 Alaska Resourcing

The Alaska Gas Pipeline Project, given its scope and scale, would place significant demands on worldwide resources for materials, equipment and skilled labor. A large number of construction jobs would be created by the project providing an opportunity for both skilled and unskilled labor. The availability of skilled labor from across North America is a key concern to the Sponsor Group, and the Sponsor Group would work cooperatively with the State to help establish a plan that promotes development of a skilled Alaska workforce.

Following the project planning, permitting and procurement phases, the required workforce for the construction phase of a pipeline project would be expected to increase significantly. This temporary workforce would include a large seasonal workforce who would be housed mainly in construction camps associated with the physical construction of the line and associated facilities. Additionally, workers supporting project logistics would be required on a more year-round basis during the construction phase. Materials and equipment may enter Alaska through various ports both on the

North Slope and in Southern and Southcentral Alaska and be transported by road and rail to be staged near the construction site(s).

Alaska has a number of training and development programs currently in place that facilitate the development of a skilled workforce. The Sponsor Group recognizes the benefits of these programs and would work with the State to plan further development of these and other programs that could increase the availability of skilled in-state labor. A few examples of existing programs include:

- The Alaska Process Industries Career Consortium, a 2-year process technician degree program
- Itqanaiyagvik, a vocational training partnership between industry, ASRC, Ilisagvik College and the North Slope Borough school district
- The Alaska Native Science and Engineering Program
- Sponsorship of "Choices", "Science in a Technical World" programs at middle schools
- The ALVA program which helps prepare native high school graduates for further technical studies
- The Tanana Chiefs Conference, Youth Employment Services ("YES") program

Programs such as these can help increase the availability of an appropriately skilled Alaska workforce.

The Sponsor Group intends to fully comply with all valid federal, state, and municipal laws relating to hiring Alaska residents and contracting with Alaska businesses to work in the State on the pipeline project. To the extent Alaskans fill jobs associated with the three-year pipeline construction phase, additional labor resources would need to enter the Alaska workforce to fill vacated positions in the base economy.

5.6.2 Community Interaction

The Sponsors understand that, if this application is approved, the Commissioner would form a municipal advisory group to provide local perspectives while specific contract terms are developed under the Stranded Gas Development Act. The Administration would work with the municipal advisory group to report on the development of contract provisions as they pertain to both revenue-affected and economically-affected municipalities[4]. This process would provide a means to discuss any potential community impacts and what options are available to address those impacts. The Sponsors would assist the State in discussions with local communities as appropriate.

Consistent with the existing Federal regulatory process, the Sponsor Group envisions conducting socioeconomic assessments and consulting native and aboriginal groups during the Preliminary Engineering or FEED phase to identify in further detail potential impacts and mitigation options. The Sponsor Group, working cooperatively with the

[4] The terms "economically-affected" and "revenue-affected" municipalities are defined in AS 43.82.900.

State, would consider the input from potentially affected communities to improve mitigation plans where feasible.

5.6.3 Public Revenues and Benefits

Previous work by the Sponsor Group indicates that the Alaska Gas Pipeline Project would generate significant tax and royalty revenues for the State of Alaska. Also, Alaska's oil and gas exploration and production industry would be strengthened with an export outlet to the Lower 48 natural gas market. Basin-opening projects like this in other parts of the world have been successful in stimulating additional exploration and development, once the initial means to transport previously stranded gas to market are established.

The Sponsors recognize that, in the course of constructing the pipeline, public services would see additional demands placed on them. Lessons learned during TAPS construction would be useful in addressing the potential community impacts of the Alaska Gas Pipeline Project.

The Sponsors believe any temporary burdens this project may place on public services would be outweighed by the public revenues and benefits that are generated.

5.7 Options for the Safe Management and Operation of the Project

Commitment to the protection of the health and safety of people, the environment, and property is a fundamental business practice for each of the members of the Sponsor Group. The safe management and operation of the pipeline project is important to the Sponsor Group. This is true during all phases of the project, including engineering and design, field studies, construction, operation and maintenance, and eventually in the decommissioning of the project.

The Sponsor Group recognizes that the public is demanding higher levels of safety from industry. A primary goal of the Sponsor Group is to provide a safe, reliable, and environmentally responsible pipeline system. Managing the integrity of the pipeline project is the key to achieving this goal.

5.7.1 Safety as a Component of Pipeline Design

The pipeline would be designed to stringent standards of safety and system integrity. The pipeline industry utilizes many principles in pipeline design development, and factors such as the following would be applied to the design of the pipeline project:

- Use of modern technology,
- Rigorous material specifications,
- Regular use of "smart pigs" to detect potential pipeline problems before they occur,
- Advanced construction methods (trenching, welding, river crossings),
- Advanced communication and control systems,
- Advanced monitoring and maintenance systems,
- Marking of pipeline location where appropriate to avoid third party damage, and
- Planning and coordination of inspection and response capabilities throughout the pipeline corridor.

The Sponsor Group would be able to use lessons learned from decades of Arctic experience and combined pipeline operations experience worldwide to reduce further the safety risks associated with this project. The pipeline is currently designed to be buried through the majority of its length. The ultimate design for the pipeline would account for the presence of permafrost and discontinuous permafrost with pipeline temperature being carefully managed. The potential for seismic activity, which necessitates designing a pipeline that can tolerate movement in three dimensions, would also be addressed.

5.7.2 U.S. Federal Government Safety Standards

Should the Alaska Gas Pipeline Project proceed, it would be designed, constructed, and operated in a way that complies with all applicable government safety standards.

The Pipeline Safety Act (49 U.S.C. 60101 et seq.) requires the Secretary of

Transportation to prescribe and enforce standards for the safe operation of interstate natural gas pipelines. The Department of Transportation (DOT) Research and Special Programs Administration (RSPA), acting through the Office of Pipeline Safety (OPS), administers the DOT national regulatory program to assure the safe transportation of natural gas. The OPS develops regulations and other approaches to risk management to assure safety in design, construction, testing, operation, maintenance, and emergency response of pipeline facilities.

The Pipeline Safety Act requires each operator to develop and maintain written procedures. These procedures must include safe practices in every circumstance of pipeline operation, including those occurring during maintenance, normal operating conditions, and abnormal operating conditions. In every operating scenario, the operator must provide for surveillance of the pipeline and associated facilities, as well as for emergency response capabilities. These activities must be coordinated with local public safety authorities and officials.

Each company in the Sponsor Group has an assurance process to ensure compliance with the provisions of the Pipeline Safety Act.

5.7.3 Operation System Integrity

The goal of the project would be to provide safe and reliable delivery of natural gas to customers without adverse effect on employees, contractors, the public, or the environment. Managing the integrity of a gas pipeline system is key to accomplishing this goal. Operational excellence is achieved by implementing a comprehensive system of integrity management that includes, among others, the following items:

- Security
- Right-of-Way and Control System Maintenance
- In Line Inspection of Pipe
- Pipeline Surveillance
- Pipeline Leak Detection
- Repair Procedures
- Emergency Response
- Interface with Community
- Change Management Procedures
- Documentation and Record Keeping

The details of the safety management plan for the pipeline would be tailored to the specific locations, conditions, and operations that are relevant to this particular project. The safety of people and protection of the environment would remain a primary focus.

Appendix A.1 | Other Requested Information

Plans for Point Thomson

The PTU owners are considering several potential early field development scenarios to produce liquid condensate in advance of gas sales. Each of these options would preserve gas for future sale and facilitate PTU being an anchor field for the gas pipeline. Point Thomson development plans are subject to regular review by the Alaska Department of Natural Resources.

Field/Pool Rules

Following the identification of a commercially viable gas pipeline project, it is anticipated that existing field and pool rules would need to be reviewed to support major gas sales. The unit owners would directly address key issues with the State for each North Slope unit as necessary. Members of the Sponsor Group ~~(BP and ConocoPhillips),~~(BP, ConocoPhillips and ExxonMobil), as individual owners in major North Slope units, would actively participate with other unit owners in identifying any possible field/pool rule modifications needed.

Potential for Regulatory Difficulties

The scale of the Alaska Gas Pipeline Project, and the fact that it is an international project, offers many permitting and regulatory challenges, and thus increased investment risk. Establishing a clear, efficient and predictable regulatory framework in the U.S. and Canada is essential for the project to advance.

The Sponsor Group is encouraged by the State's recent efforts to improve regulatory efficiency in the State. While the U.S. and Canadian federal governments would have the largest roles in permitting the gas pipeline, an efficient State regulatory process is also very important. The Sponsor Group is committed to working closely with the State to identify ways to further improve the effectiveness of the State regulatory framework in support of a gas pipeline project.

Open Season Plans and Access to Pipeline

The Sponsor Group is aware that the State is promoting continued exploration in the State. The Alaska Gas Pipeline Project would encourage exploration by providing a commercial outlet for gas. Pipeline capacity could be secured in at least three ways:

- Open season process for initial installation
- Open season process for future expansion
- Unsubscribed and secondary capacity market

- Open Season Process for Initial Installation

Holders of exploration acreage could participate in the open season process for the initial capacity in the Alaska Gas Pipeline Project. The purpose of an open season would be to allocate pipeline capacity without undue discrimination. The capacity requested by a potential shipper during an open season could be based on successful discoveries to date, as well as the risked prospectivity of remaining exploration acreage. Additionally, any third party (e.g., natural gas marketing companies) that meets the requirements of any open season could also secure capacity.

The open season process has been in place in the U.S. and Canada for many years. The Sponsor Group's open season process would conform to all applicable FERC and NEB regulations.

- Open Season Process for Future Expansion

Based on exploration activity and success, as well as the performance of existing fields, sufficient prospective gas supplies may be identified to support an expansion in pipeline capacity. Options for expansion of the Alaska Gas Pipeline Project are discussed in more detail later in this Appendix.

- Unsubscribed or Secondary Capacity Market

Should potential shippers elect not to take part in the initial open season process or in a subsequent expansion open season process, it may be possible that unsubscribed pipeline capacity and/or secondary capacity could be available, particularly in the later years when the anchor fields, which include PBU and PTU, go on decline. At any time, the pipeline can offer any unsubscribed, available capacity to any interested shipper without undue discrimination. Additionally, shippers who choose not to use their contracted capacity may market the capacity to other potential shippers consistent with FERC approved tariffs, policies, and regulations.

- Common Carriage versus Contract Carriage

The basis on which gas pipeline capacity is secured is different from that of liquids pipelines. U.S. liquids pipelines that provide interstate service are regulated as "common carriers" pursuant to regulations derived from the Interstate Commerce Act. Under the common carrier regulations, shippers are not allowed to exclusively reserve contract quantities of capacity and, therefore, do not pay related monthly demand/reservation charges - payment for capacity utilization is based on actual throughput volumes. Advance commitments for oil pipeline capacity are not necessary, but a shipper is not assured of a specific level of capacity availability. When new oil

supplies are tendered for transportation on a full pipeline, available capacity may be prorated or curtailed among existing shippers.

Interstate gas pipelines are regulated by FERC pursuant to the Natural Gas Act and regulations promulgated pursuant thereto. While some natural gas is used as a feedstock in other processes, most gas usage is closely related to critical end uses, like home heating and electricity generation. As required by FERC regulations, natural gas pipelines operate as open access "contract carriers", where capacity is awarded to shippers without undue discrimination. Subject to availability, capacity can be contracted on a firm basis for a specified period of time. Open seasons are often used to ensure capacity is awarded without undue discrimination to all parties that meet the open season requirements.

Pipeline owners desire these long term contracts to ensure repayment of the capital cost of building the pipeline - without them pipeline projects could not be financed. Shippers need the contract quantity commitment to ensure capacity is available to support their needs. A shipper's economics are founded in the availability of the contracted capacity. In exchange for the pipeline's commitment to reserve a specified contract quantity of capacity for a shipper, the shipper agrees to pay a monthly charge. Similarly, in Canada, NEB regulated pipelines operate as contract carriers pursuant to the National Energy Board Act.

The FERC and National Energy Board in Canada have long required that all potential shippers have a fair chance to obtain firm pipeline capacity that becomes available.

Possible Expansion Scenarios

The capacity of the Alaska Gas Pipeline Project could be increased through expansion projects. As noted previously in this Appendix, the FERC would regulate the fair and equitable allocation of this expanded capacity. Such an expansion may be accommodated through upgrading compression capacity, by installing infill compression stations or through full or partial line looping. All three techniques are commonly employed by the industry.

The Sponsor Group's study investigated in some detail the option of installing infill compression, indicating that additional capacity of approximately 1 Bcfd could be added by placing an additional compressor station between each of the initially installed stations. Additional increments could be accommodated by looping all or portions of the line, per standard industry practice. Also, smaller increments may be accommodated as well.

When evaluating the feasibility of an expansion, contractual commitments, capital costs, fuel gas usage and operating costs would be considered. The impact of these and other variables would be dependent on the targeted expansion capacity and the original design configuration.

DESCRIPTION OF LEASES WITHIN EXISTING UNITS (APPENDIX A.6)

Effective September 15, 2003

RED LINE VERSION

UNIT	AGENCY LEASE NO	LESSOR	NOTIFICATION LESSEE NAME	NOTIFICATION LESSEE WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	EXPIRATION	ACRES	ROYALTY	NET PROFIT	SLIDING
BADAMI	ADL365533	ALASKA	BPXA	100.0000000							11/30/1995	5120.00	16.667	N	N
BADAMI	ADL365535	ALASKA	BPXA	100.0000000							11/30/1995	3840.00	16.667	N	N
BADAMI	ADL367004	ALASKA	BPXA	100.0000000							04/30/1996	3840.00	12.500	N	N
BADAMI	ADL367005	ALASKA	BPXA	100.0000000							04/30/1996	3840.00	12.500	N	N
BADAMI	ADL367006	ALASKA	BPXA	100.0000000							04/30/1996	5035.00	12.500	N	N
BADAMI	ADL367010	ALASKA	BPXA	100.0000000							04/30/1996	3840.00	12.500	N	N
BADAMI	ADL367011	ALASKA	BPXA	100.0000000							04/30/1996	2533.00	12.500	N	N
BADAMI	ADL375093	ALASKA	BPXA	100.0000000							03/31/2001	1280.00	12.500	N	N
BADAMI	ADL375094	ALASKA	BPXA	100.0000000							03/31/2001	2544.00	12.500	N	N
BADAMI	ADL377011	ALASKA	BPXA	100.0000000							07/31/2001	5529.92	16.667	N	N

UNIT	AGENCY LEASE NO	LESSOR	NOTIFICATION LESSEE NAME	NOTIFICATION LESSEE WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	EXPIRATION	ACRES	ROYALTY	NET PROFIT	SLIDING
COLVILLE RIVER	ADL025526	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			11/11/2000	2295.36	12.500	N	N
COLVILLE RIVER	ADL025529	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			11/11/2000	986.19	12.500	N	N
COLVILLE RIVER	ADL025530	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			11/11/2000	2588.97	12.500	N	N
COLVILLE RIVER	ADL025538	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			01/31/1975	2448.00	12.500	N	N
COLVILLE RIVER	ADL025557	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			01/31/1975	2560.00	12.500	N	N
COLVILLE RIVER	ADL025558	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			01/31/1975	2459.00	5.000	N	N
COLVILLE RIVER	ADL025559	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			01/31/1975	2469.00	12.500	N	N
COLVILLE RIVER	ADL025560	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			11/11/2002	2560.00	12.500	N	N
COLVILLE RIVER	ADL364470	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			07/31/1994	3180.00	12.500	30.000	N
COLVILLE RIVER	ADL364471	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			07/31/1994	5759.00	12.500	30.000	N
COLVILLE RIVER	ADL364472	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			07/31/1994	4480.00	12.500	30.000	N
COLVILLE RIVER	ADL372095	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			03/31/1998	2560.00	12.500	N	N
COLVILLE RIVER	ADL372096	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			03/31/1998	640.00	12.500	N	N
COLVILLE RIVER	ADL372097	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			03/31/1998	1239.00	12.500	N	N
COLVILLE RIVER	ADL372103	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			03/31/1998	2560.00	12.500	N	N
COLVILLE RIVER	ADL372104	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			03/31/1998	2560.00	12.500	N	N
COLVILLE RIVER	ADL372105	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			03/31/1998	2437.00	12.500	N	N
COLVILLE RIVER	ADL372106	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			03/31/1998	1920.00	12.500	N	N
COLVILLE RIVER	ADL372107	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			03/31/1998	2560.00	12.500	N	N
COLVILLE RIVER	ADL372108	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			03/31/1998	1280.00	12.500	N	N
COLVILLE RIVER	ADL380042	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			01/31/2003	1280.00	16.667	N	N
COLVILLE RIVER	ADL380043	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			01/31/2003	2560.00	16.667	N	N
COLVILLE RIVER	ADL380044	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			01/31/2003	2035.27	16.667	N	N
COLVILLE RIVER	ADL380045	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			01/31/2003	1280.00	16.667	N	N
COLVILLE RIVER	ADL380046	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			01/31/2003	2150.45	16.667	N	N
COLVILLE RIVER	ADL380048	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			01/31/2003	1716.41	16.667	N	N
COLVILLE RIVER	ADL380075	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			01/31/2003	4396.59	16.667	N	N
COLVILLE RIVER	ADL380077	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			01/31/2003	2148.81	16.667	N	N
COLVILLE RIVER	ADL380078	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			01/31/2003	1920.00	16.667	N	N
COLVILLE RIVER	ADL380079	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			01/31/2003	640.00	16.667	N	N
COLVILLE RIVER	ADL380080	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			01/31/2003	1920.00	16.667	N	N
COLVILLE RIVER	ADL380081	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			01/31/2003	2560.00	16.667	N	N
COLVILLE RIVER	ADL380082	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			01/31/2003	640.00	16.667	N	N
COLVILLE RIVER	ADL380092	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			01/31/2003	1516.00	16.667	N	N
COLVILLE RIVER	ADL380093	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			01/31/2003	1426.64	16.667	N	N
COLVILLE RIVER	ADL380095	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			01/31/2003	498.08	16.667	N	N
COLVILLE RIVER	ADL380096	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			01/31/2003	640.00	16.667	N	N
COLVILLE RIVER	ADL384202	ALASKA	CPAI	55.6200000	PAAI	22.0000000	APC	22.0000000	PETRO-HUNT	0.3800000	10/31/2003	1280.00	16.667	N	N
COLVILLE RIVER	ADL384203	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			10/31/2003	896.32	16.667	N	N
COLVILLE RIVER	ADL384204	ALASKA	CPAI	55.6200000	PAAI	22.0000000	APC	22.0000000	PETRO-HUNT	0.3800000	10/31/2003	1280.00	16.667	N	N
COLVILLE RIVER	ADL384205	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			10/31/2003	640.00	16.667	N	N
COLVILLE RIVER	ADL384206	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			10/31/2003	1280.00	16.667	N	N
COLVILLE RIVER	ADL384209	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			10/31/2003	640.00	16.667	N	N
COLVILLE RIVER	ADL384210	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			10/31/2003	1280.00	16.667	N	N
COLVILLE RIVER	ADL384211	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			10/31/2003	2485.00	16.667	N	N
COLVILLE RIVER	ADL384214	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			10/31/2003	1920.00	16.667	N	N
COLVILLE RIVER	ADL384215	ALASKA	CPAI	55.6200000	PAAI	22.0000000	APC	22.0000000	PETRO-HUNT	0.3800000	10/31/2003	597.00	16.667	N	N
COLVILLE RIVER	ADL387207	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			09/30/2003	1269.00	16.667	N	33.000
COLVILLE RIVER	ADL387208	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			09/30/2003	1145.67	16.667	N	33.000
COLVILLE RIVER	ADL387209	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			09/30/2003	639.93	16.667	N	33.000
COLVILLE RIVER	ADL387211	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			09/30/2003	1039.78	16.667	N	N
COLVILLE RIVER	ADL387212	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			09/30/2003	1251.03	16.667	N	33.000
COLVILLE RIVER	ADL388525	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			12/31/2004	384.00	16.667	N	N

UNIT	AGENCY LEASE NO	LESSOR	NOTIFICATION LESSEE NAME	NOTIFICATION LESSEE WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	EXPIRATION	ACRES	ROYALTY	NET PROFIT	SLIDING
COLVILLE RIVER	ADL388527	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			12/31/2004	572.00	16.667	N	N
COLVILLE RIVER	ADL388528	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			12/31/2004	420.00	16.667	N	N
COLVILLE RIVER	ADL388529	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			12/31/2004	362.00	16.667	N	N
COLVILLE RIVER	ADL388901	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			11/11/2000	1038.55	12.500	N	N
COLVILLE RIVER	ADL388902	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			01/31/2003	1892.63	16.667	N	N
COLVILLE RIVER	ADL388903	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			01/31/2003	1247.00	16.667	N	N
COLVILLE RIVER	ADL388904	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			01/31/2003	652.73	16.667	N	N
COLVILLE RIVER	ADL388905	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			09/30/2003	286.63	16.667		33.000
COLVILLE RIVER	ADL388906	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			09/30/2003	24.74	16.667	N	N
COLVILLE RIVER	ADL389113	ALASKA	CPAI	78.0000000	APC	22.0000000					10/31/2005	640.00	12.500	N	N
COLVILLE RIVER	ADL389114	ALASKA	CPAI	78.0000000	APC	22.0000000					10/31/2005	363.06	12.500	N	N
COLVILLE RIVER	ADL389115	ALASKA	CPAI	78.0000000	APC	22.0000000					10/31/2005	640.00	12.500	N	N
COLVILLE RIVER	ADL389116	ALASKA	CPAI	78.0000000	APC	22.0000000					10/31/2005	537.13	12.500	N	N
COLVILLE RIVER	ADL389725	ALASKA	CPAI	55.6200000	PAAI	22.0000000	APC	22.0000000	PETRO-HUNT	.3800000	10/31/2003	1249.00	16.667	N	N
COLVILLE RIVER	ADL389726	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			12/31/2004	138.00	16.667	N	N

UNIT	AGENCY LEASE NO	LESSOR	NOTIFICATION LESSEE NAME	NOTIFICATION LESSEE WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	EXPIRATION	ACRES	ROYALTY	NET PROFIT	SLIDING
DUCK ISLAND	ADL034633	ALASKA	BPXA	100.0000000							03/31/1977	2560.00	12.500	N	N
DUCK ISLAND	ADL034634	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/31/1977	2560.00	12.500	N	N
DUCK ISLAND	ADL034636	ALASKA	BPXA	100.0000000							03/27/1984	2560.00	12.500	N	N
DUCK ISLAND	ADL047502	ALASKA	UNOCAL	25.0000000	EM AK	50.0000000	BPXA	25.0000000			09/30/1979	2469.00	12.500	N	N
DUCK ISLAND	ADL047503	ALASKA	EM AK (1)	50.0000000	UNOCAL	25.0000000	BPXA	25.0000000			09/30/1979	2560.00	12.500	N	N
DUCK ISLAND	ADL047504	ALASKA	EM AK (1)	100.0000000							09/30/1979	2560.00	12.500	N	N
DUCK ISLAND	ADL047505	ALASKA	EM AK (1)	100.0000000							09/30/1979	2560.00	12.500	N	N
DUCK ISLAND	ADL047506	ALASKA	UNOCAL	50.0000000	BPXA	50.0000000					09/30/1979	2480.00	12.500	N	N
DUCK ISLAND	ADL312828	ALASKA	BPXA	98.0000000	NANA	1.5000000	DOYON	0.5000000			01/31/1990	4299.74	20.000	80.000	N
DUCK ISLAND	ADL312834	ALASKA	EM AK (1)	33.3333400	CPAI	33.3333300	UNOCAL	33.3333300			01/31/1990	3580.64	20.000	49.000	N

UNIT	AGENCY LEASE NO	LESSOR	NOTIFICATION LESSEE NAME	NOTIFICATION LESSEE WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	EXPIRATION	ACRES	ROYALTY	NET PROFIT	SLIDING
KUPARUK RIVER	ADL025512	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	01/29/2001	2544.00	12.500	N	N
KUPARUK RIVER	ADL025513	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	01/29/2001	2560.00	12.500	N	N
KUPARUK RIVER	ADL025519	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	01/29/2001	2560.00	12.500	N	N
KUPARUK RIVER	ADL025520	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	01/29/2001	2560.00	12.500	N	N
KUPARUK RIVER	ADL025521	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	01/29/2001	2555.00	12.500	N	N
KUPARUK RIVER	ADL025522	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025523	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025524	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	1920.00	12.500	N	N
KUPARUK RIVER	ADL025528	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	06/01/2005	2560.00	12.500	N	N
KUPARUK RIVER	ADL025531	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025532	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025543	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	06/01/2005	1280.00	12.500	N	N
KUPARUK RIVER	ADL025544	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	06/01/2005	2560.00	12.500	N	N
KUPARUK RIVER	ADL025546	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025547	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025548	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025549	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025551	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	06/01/2005	2560.00	12.500	N	N
KUPARUK RIVER	ADL025552	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	06/01/2005	2560.00	12.500	N	N
KUPARUK RIVER	ADL025553	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	06/01/2005	1228.00	12.500	N	N
KUPARUK RIVER	ADL025568	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025569	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025570	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025571	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025585	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2491.00	12.500	N	N
KUPARUK RIVER	ADL025586	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025587	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025588	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025589	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025590	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2501.00	12.500	N	N
KUPARUK RIVER	ADL025603	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2512.00	12.500	N	N
KUPARUK RIVER	ADL025604	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025605	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025607	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025608	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2523.00	12.500	N	N
KUPARUK RIVER	ADL025627	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025628	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2437.00	12.500	N	N
KUPARUK RIVER	ADL025629	ALASKA	CPAI	55.2937640	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025630	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025631	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2437.00	12.500	N	N
KUPARUK RIVER	ADL025632	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2448.00	12.500	N	N
KUPARUK RIVER	ADL025633	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025634	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025635	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2448.00	12.500	N	N
KUPARUK RIVER	ADL025636	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025638	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025639	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025640	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2459.00	12.500	N	N
KUPARUK RIVER	ADL025641	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025642	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025643	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2459.00	12.500	N	N
KUPARUK RIVER	ADL025644	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2469.00	12.500	N	N
KUPARUK RIVER	ADL025645	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N

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KUPARUK RIVER	ADL025646	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025647	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2469.00	12.500	N	N
KUPARUK RIVER	ADL025648	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025649	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025650	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025651	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025652	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2480.00	12.500	N	N
KUPARUK RIVER	ADL025653	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025654	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025655	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2480.00	12.500	N	N
KUPARUK RIVER	ADL025656	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2491.00	12.500	N	N
KUPARUK RIVER	ADL025657	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025658	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025659	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2491.00	12.500	N	N
KUPARUK RIVER	ADL025660	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025661	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025662	ALASKA	CPAI	26.0613170	EM AK	50.3648000	BPXA	18.5146830	UNOCAL, et al	5.0592000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025663	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025664	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2501.00	12.500	N	N
KUPARUK RIVER	ADL025665	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025666	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025667	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2501.00	12.500	N	N
KUPARUK RIVER	ADL025668	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	2512.00	12.500	N	N
KUPARUK RIVER	ADL025670	ALASKA	CPAI	26.0613170	EM AK	50.3648000	BPXA	18.5146830	UNOCAL, et al	5.0592000	03/27/1984	2560.00	12.500	N	N
KUPARUK RIVER	ADL025671	ALASKA	CPAI	26.0613170	EM AK	50.3648000	BPXA	18.5146830	UNOCAL, et al	5.0592000	03/27/1984	2512.00	12.500	N	N
KUPARUK RIVER	ADL028242	ALASKA	CPAI	26.0613170	EM AK	50.3648000	BPXA	18.5146830	UNOCAL, et al	5.0592000	03/27/1984	2469.00	12.500	N	N
KUPARUK RIVER	ADL028243	ALASKA	EM AK (2)	0.3648000	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	03/27/1984	2480.00	12.500	N	N
KUPARUK RIVER	ADL028248	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/27/1984	1851.00	12.500	N	N
KUPARUK RIVER	ADL355023	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	05/31/1993	3255.00	12.500	30.000	N
KUPARUK RIVER	ADL355024	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	05/31/1993	5580.00	12.500	30.000	N
KUPARUK RIVER	ADL355030	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	06/30/1993	4480.00	12.500	30.000	N
KUPARUK RIVER	ADL355032	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	06/30/1993	5108.00	12.500	30.000	N
KUPARUK RIVER	ADL365501	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	11/30/1995	640.00	16.667	N	N
KUPARUK RIVER	ADL373111	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	09/01/2003	5760.00	12.500	N	N
KUPARUK RIVER	ADL373112	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	11/30/1998	5583.00	12.500	N	N
KUPARUK RIVER	ADL373301	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	02/28/1999	677.15	12.500	N	N
KUPARUK RIVER	ADL375073	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	09/01/2003	2560.00	12.500	N	N
KUPARUK RIVER	ADL375074	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	09/01/2003	2560.00	12.500	N	N
KUPARUK RIVER	ADL375075	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/31/2001	2533.00	12.500	N	N
KUPARUK RIVER	ADL375077	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	09/01/2003	2560.00	12.500	N	N
KUPARUK RIVER	ADL375078	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	09/01/2003	2560.00	12.500	N	N
KUPARUK RIVER	ADL375079	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	09/01/2003	2560.00	12.500	N	N
KUPARUK RIVER	ADL375080	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	09/01/2003	2560.00	12.500	N	N
KUPARUK RIVER	ADL375107	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	01/31/2003	1280.00	12.500	N	N
KUPARUK RIVER	ADL375108	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	03/31/2001	2523.00	12.500	N	N
KUPARUK RIVER	ADL380049	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	09/28/2003	2560.00	12.500	N	N
KUPARUK RIVER	ADL380050	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	09/28/2003	2560.00	12.500	N	N
KUPARUK RIVER	ADL380051	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	01/31/2003	2560.00	12.500	N	N
KUPARUK RIVER	ADL380052	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	01/31/2003	2560.00	12.500	N	N
KUPARUK RIVER	ADL380053	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	01/31/2003	2560.00	12.500	N	N
KUPARUK RIVER	ADL380054	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	01/31/2003	2560.00	12.500	N	N
KUPARUK RIVER	ADL380055	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	06/01/2007	2560.00	12.500	N	N
KUPARUK RIVER	ADL380058	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	01/31/2003	2560.00	12.500	N	N

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KUPARUK RIVER	ADL380062	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL. et al	5.0592000	EM AK	0.3648000	06/01/2007	2512.00	12.500	N	N
KUPARUK RIVER	ADL380091	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL. et al	5.0592000	EM AK	0.3648000	06/01/2007	640.00	12.500	N	N
KUPARUK RIVER	ADL380106	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL. et al	5.0592000	EM AK	0.3648000	06/01/2005	2437.00	12.500	N	N
KUPARUK RIVER	ADL380107	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL. et al	5.0592000	EM AK	0.3648000	06/01/2005	2448.00	12.500	N	N
KUPARUK RIVER	ADL385168	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL. et al	5.0592000	EM AK	0.3648000	06/01/2005	2560.00	12.500	N	N
KUPARUK RIVER	ADL385170	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL. et al	5.0592000	EM AK	0.3648000	06/01/2005	2560.00	12.500	N	N
KUPARUK RIVER	ADL385171	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL. et al	5.0592000	EM AK	0.3648000	06/01/2005	2523.00	12.500	N	N
KUPARUK RIVER	ADL385172	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL. et al	5.0592000	EM AK	0.3648000	06/01/2007	2560.00	12.500	N	N
KUPARUK RIVER	ADL385175	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL. et al	5.0592000	EM AK	0.3648000	06/01/2007	2501.00	12.500	N	N
KUPARUK RIVER	ADL385189	ALASKA	BPXA	100.0000000							06/01/2007	2560.00	12.500	N	N
KUPARUK RIVER	ADL389058	ALASKA	CPAI	55.5070500	BPXA	39.4337500	UNOCAL	4.9506000	CHEVRON	0.1086000	10/31/2005	5607.00	12.500	N	N
KUPARUK RIVER	ADL389059	ALASKA	CPAI	55.5070500	BPXA	39.4337500	UNOCAL	4.9506000	CHEVRON	0.1086000	10/31/2005	5760.00	12.500	N	N
KUPARUK RIVER	ADL389132	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	11/30/2005	1280.00	12.500	N	N
KUPARUK RIVER	ADL389133	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	11/30/2005	2469.00	12.500	N	N
KUPARUK RIVER	ADL390057	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	08/31/2009	1280.00	16.670	N	N
KUPARUK RIVER	ADL390303	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	06/01/2005	1280.00	12.500	N	N
KUPARUK RIVER	ADL390305	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	06/01/2005	1231.00	12.500	N	N

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MILNE POINT	ADL025509	ALASKA	BPXA	91.1900000	BPAP	8.8100000					01/28/2001	2533.00	12.500	N	N
MILNE POINT	ADL025514	ALASKA	BPXA	91.1900000	BPAP	8.8100000					01/29/2001	2560.00	12.500	N	N
MILNE POINT	ADL025515	ALASKA	BPXA	91.1900000	BPAP	8.8100000					01/29/2001	2544.00	12.500	N	N
MILNE POINT	ADL025516	ALASKA	BPXA	91.1900000	BPAP	8.8100000					01/29/2001	1280.00	12.500	N	N
MILNE POINT	ADL025517	ALASKA	BPXA	91.1900000	BPAP	8.8100000					01/29/2001	2555.00	12.500	N	N
MILNE POINT	ADL025518	ALASKA	BPXA	91.1900000	BPAP	8.8100000					01/29/2001	2560.00	12.500	N	N
MILNE POINT	ADL025906	ALASKA	BPXA	91.1900000	BPAP	8.8100000					01/29/2001	2560.00	12.500	N	N
MILNE POINT	ADL028231	ALASKA	BPXA	91.1900000	BPAP	8.8100000					01/29/2001	2555.00	12.500	N	N
MILNE POINT	ADL028232	ALASKA	BPXA	91.1900000	BPAP	8.8100000					01/29/2001	2560.00	12.500	N	N
MILNE POINT	ADL047432	ALASKA	BPXA	91.1900000	BPAP	8.8100000					10/30/1979	1268.00	20.000	N	N
MILNE POINT	ADL047433	ALASKA	BPXA	91.1900000	BPAP	8.8100000					10/30/1979	2560.00	20.000	N	N
MILNE POINT	ADL047434	ALASKA	BPXA	91.1900000	BPAP	8.8100000					10/30/1979	2560.00	20.000	N	N
MILNE POINT	ADL047437	ALASKA	BPXA	91.1900000	BPAP	8.8100000					10/30/1979	2560.00	20.000	N	N
MILNE POINT	ADL047438	ALASKA	BPXA	91.1900000	BPAP	8.8100000					10/30/1979	2544.00	20.000	N	N
MILNE POINT	ADL315848	ALASKA	BPXA	91.1900000	BPAP	8.8100000					01/29/2001	1280.00	12.500	N	N
MILNE POINT	ADL355016	ALASKA	BPXA	91.1900000	BPAP	8.8100000					07/31/1993	5071.00	12.500	40.000	N
MILNE POINT	ADL355017	ALASKA	BPXA	91.1900000	BPAP	8.8100000					07/31/1993	4480.00	12.500	40.000	N
MILNE POINT	ADL355018	ALASKA	BPXA	91.1900000	BPAP	8.8100000					07/31/1993	5083.00	12.500	30.000	N
MILNE POINT	ADL355021	ALASKA	BPXA	91.1900000	BPAP	8.8100000					07/31/1993	5120.00	12.500	30.000	N
MILNE POINT	ADL375132	ALASKA	BPXA	91.1900000	BPAP	8.8100000					03/31/2001	2560.00	12.500	N	N
MILNE POINT	ADL375133	ALASKA	BPXA	91.1900000	BPAP	8.8100000					03/31/2001	2560.00	12.500	N	N
MILNE POINT	ADL380109	ALASKA	BPXA	91.1900000	BPAP	8.8100000					01/31/2003	2560.00	12.500	N	N
MILNE POINT	ADL380110	ALASKA	BPXA	91.1900000	BPAP	8.8100000					01/31/2003	2437.00	12.500	N	N
MILNE POINT	ADL388235	ALASKA	BPXA	91.1900000	BPAP	8.8100000					05/31/1993	1920.00	12.500	30.000	N

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NORTHSTAR	ADL312798	ALASKA	BPXA	100.0000000							01/31/1990	4392.82	20.000	N	28.000
NORTHSTAR	ADL312799	ALASKA	BPXA	100.0000000							01/31/1990	4472.37	20.000	N	28.000
NORTHSTAR	ADL312808	ALASKA	BPXA	100.0000000							01/31/1990	3432.92	20.000	N	28.000
NORTHSTAR	ADL312809	ALASKA	BPXA	100.0000000							01/31/1990	5301.38	20.000	N	28.000
NORTHSTAR	ADL355001	ALASKA	BPXA	100.0000000							07/31/1993	5744.00	20.000	N	28.000
NORTHSTAR	Y00179	MMS	BPXA	100.0000000							11/05/2002	2251.99		N	N
NORTHSTAR	Y00181	MMS	BPXA	90.0000000	MURPHY AK	10.0000000					11/05/2002	5242.65		N	N
NORTHSTAR	Y01645	MMS	BPXA	100.0000000							11/30/2006	2929.64	12.500	N	N

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PT THOMSON	ADL028380	ALASKA	EM OIL	50.0000000	BPXA	50.0000000					03/27/1984	2544.00	12.500	N	N
PT THOMSON	ADL028381	ALASKA	EM	50.0000000	BPXA	28.0000000	CHEVRON	22.0000000			03/27/1984	2560.00	12.500	N	N
PT THOMSON	ADL028382	ALASKA	EM	50.0000000	BPXA	28.0000000	CHEVRON	22.0000000			03/27/1984	2560.00	12.500	N	N
PT THOMSON	ADL028383	ALASKA	EM	50.0000000	BPXA	28.0000000	CHEVRON	22.0000000			03/27/1984	2560.00	12.500	N	N
PT THOMSON	ADL028384	ALASKA	EM OIL	54.0464100	BPXA	29.9997220	EM	12.6742800	CHEVRON. et al	3.2795880	03/27/1984	1760.00	12.500	N	N
PT THOMSON	ADL028385	ALASKA	EM OIL	54.0464100	BPXA	29.9997220	EM	12.6742800	CHEVRON. et al	3.2795880	03/27/1984	637.00	12.500	N	N
PT THOMSON	ADL047556	ALASKA	EM	100.0000000							09/30/1979	2560.00	12.500	N	N
PT THOMSON	ADL047557	ALASKA	EM OIL	50.0000000	BPXA	50.0000000					09/30/1979	2523.00	12.500	N	N
PT THOMSON	ADL047558	ALASKA	EM OIL	50.0000000	BPXA	50.0000000					09/30/1979	2560.00	12.500	N	N
PT THOMSON	ADL047559	ALASKA	EM	100.0000000							09/30/1979	2560.00	12.500	N	N
PT THOMSON	ADL047560	ALASKA	EM	50.0000000	CPAI	20.1951200	LEEDE ED, et al	29.8048800			03/31/1980	640.00	12.500	N	N
PT THOMSON	ADL047561	ALASKA	EM	75.0000000	BPXA	14.0000000	CHEVRON	11.0000000			09/30/1979	2560.00	12.500	N	N
PT THOMSON	ADL047562	ALASKA	DEVON	10.0000000	EM	71.5315773	EM OIL	9.5000000	FOREST, et al	8.9684227	09/30/1979	2560.00	12.500	N	N
PT THOMSON	ADL047563	ALASKA	EM OIL	25.0000000	EM	50.0000000	BPXA	25.0000000			09/30/1979	2523.00	12.500	N	N
PT THOMSON	ADL047564	ALASKA	EM OIL	25.0000000	EM	50.0000000	BPXA	25.0000000			09/30/1979	2560.00	12.500	N	N
PT THOMSON	ADL047566	ALASKA	EM OIL	25.0000000	EM	50.0000000	BPXA	25.0000000			09/30/1979	2533.00	12.500	N	N
PT THOMSON	ADL047567	ALASKA	DEVON	10.0000000	EM	71.5315773	EM OIL	9.5000000	FOREST, et al	8.9684227	09/30/1979	2560.00	12.500	N	N
PT THOMSON	ADL047568	ALASKA	CHEVRON	44.0000000	BPXA	56.0000000					09/30/1979	2560.00	12.500	N	N
PT THOMSON	ADL047569	ALASKA	CHEVRON	22.0000000	EM	50.0000000	BPXA	28.0000000			09/30/1979	2533.00	12.500	N	N
PT THOMSON	ADL047570	ALASKA	CHEVRON	22.0000000	EM	50.0000000	BPXA	28.0000000			09/30/1979	2560.00	12.500	N	N
PT THOMSON	ADL047571	ALASKA	CHEVRON	44.0000000	BPXA	56.0000000					09/30/1979	2560.00	12.500	N	N
PT THOMSON	ADL047572	ALASKA	CHEVRON	17.6000000	BPXA	52.4000000	EM OIL	30.0000000			09/30/1979	2533.00	12.500	N	N
PT THOMSON	ADL047573	ALASKA	EM OIL	50.0000000	BPXA	50.0000000					09/30/1979	2544.00	12.500	N	N
PT THOMSON	ADL050983	ALASKA	EM	66.6700000	BPXA	33.3300000					03/31/1980	640.00	12.500	N	N
PT THOMSON	ADL051667	ALASKA	EM OIL	16.6670000	BPXA	25.9997400	EM	50.0000000	CHEVRON	7.3332600	03/31/1980	1243.00	12.500	N	N
PT THOMSON	ADL312862	ALASKA	EM	100.0000000							01/31/1990	5648.68	20.000	N	65.000
PT THOMSON	ADL312866	ALASKA	EM	100.0000000							01/31/1990	4935.47	20.000	52.000	
PT THOMSON	ADL343109	ALASKA	EM	50.0000000	BPXA	28.0000000	CHEVRON	22.0000000			07/31/1992	1970.16	12.500	40.000	N
PT THOMSON	ADL343110	ALASKA	BPXA	50.0000000	EM OIL	50.0000000					07/31/1992	1920.00	12.500	40.000	N
PT THOMSON	ADL343111	ALASKA	BPXA	56.0000000	CHEVRON	44.0000000					07/31/1992	2400.00	12.500	40.000	N
PT THOMSON	ADL343112	ALASKA	CHEVRON	44.0000000	BPXA	56.0000000					07/31/1992	3446.00	12.500	40.000	N
PT THOMSON	ADL372256	ALASKA	EM	100.0000000							11/30/1998	1412.00	20.000	N	N
PT THOMSON	ADL375064	ALASKA	CHEVRON	44.0000000	BPXA	56.0000000					03/31/2001	1062.00	16.667	N	N
PT THOMSON	ADL377015	ALASKA	BPXA	56.0000000	CHEVRON	44.0000000					07/31/2001	3554.30	20.000	N	N
PT THOMSON	ADL377016	ALASKA	CPAI	50.0000000	BPXA	50.0000000					07/31/2001	2779.16	20.000	N	N
PT THOMSON	ADL377017	ALASKA	EM	66.6667000	BPXA	18.6666480	CHEVRON	14.6666520			07/31/2001	5696.18	20.000	N	N
PT THOMSON	ADL377020	ALASKA	EM	66.6667000	BPXA	18.6666480	CHEVRON	14.6666520			07/31/2001	1909.74	20.000	N	N
PT THOMSON	ADL382101	ALASKA	CHEVRON	44.0000000	BPXA	56.0000000					06/30/2003	1280.00	12.500	N	N
PT THOMSON	ADL388425	ALASKA	BPXA	56.0000000	CHEVRON	44.0000000					12/31/2004	1162.08	20.000	N	N
PT THOMSON	ADL388426	ALASKA	BPXA	56.0000000	CHEVRON	44.0000000					12/31/2004	821.74	20.000	N	N
PT THOMSON	ADL389716	ALASKA	EM	100.0000000							05/31/2008	1473.92	16.667	N	N
PT THOMSON	ADL389727	ALASKA	BPXA	56.0000000	CHEVRON	44.0000000					07/31/2001	2143.39	20.000	N	N
PT THOMSON	ADL389728	ALASKA	CPAI	50.0000000	BPXA	50.0000000					07/31/2001	2952.62	20.000	N	N
PT THOMSON	ADL389730	ALASKA	EM	66.6667000	BPXA	18.6666480	CHEVRON	14.6666520			07/31/2001	3684.31	20.000	N	N
PT THOMSON	ADL390310	ALASKA	EM	37.2750000	BPXA	32.3260000	CHEVRON	25.3990000	CPAI	5.0000000	03/31/2010	15.80	20.000	N	N

UNIT	AGENCY LEASE NO	LESSOR	NOTIFICATION LESSEE NAME	NOTIFICATION LESSEE WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	EXPIRATION	ACRES	ROYALTY	NET PROFIT	SLIDING
PRUDHOE BAY	ADL025637	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028238	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028239	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028240	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028241	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028244	ALASKA	BPXA	18.5146830	EM AK	50.3648000	CPAI	26.0613170	UNOCAL, et al	5.0592000	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028245	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028246	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028255	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/30/2002	2448.00	12.500	N	N
PRUDHOE BAY	ADL028256	ALASKA	BPXA	50.0000000	CPAI	25.0000000	EM AK	25.0000000			09/30/2002	2560.00	12.500	N	N
PRUDHOE BAY	ADL028257	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/30/2002	2560.00	12.500	N	N
PRUDHOE BAY	ADL028258	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/30/2002	2560.00	12.500	N	N
PRUDHOE BAY	ADL028259	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/30/2002	2459.00	12.500	N	N
PRUDHOE BAY	ADL028260	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028261	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028262	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2480.00	12.500	N	N
PRUDHOE BAY	ADL028263	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028264	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028265	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028275	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	1280.00	12.500	N	N
PRUDHOE BAY	ADL028276	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	640.00	12.500	N	N
PRUDHOE BAY	ADL028277	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028278	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028279	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2459.00	12.500	N	N
PRUDHOE BAY	ADL028280	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028281	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028282	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2469.00	12.500	N	N
PRUDHOE BAY	ADL028283	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2480.00	12.500	N	N
PRUDHOE BAY	ADL028284	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028285	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028286	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028287	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028288	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2491.00	12.500	N	N
PRUDHOE BAY	ADL028289	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2501.00	12.500	N	N
PRUDHOE BAY	ADL028290	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028297	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/30/2002	2560.00	12.500	N	N
PRUDHOE BAY	ADL028298	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/30/2002	312.00	12.500	N	N
PRUDHOE BAY	ADL028299	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/30/2002	2459.00	12.500	N	N
PRUDHOE BAY	ADL028300	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/30/2002	2560.00	12.500	N	N
PRUDHOE BAY	ADL028301	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/30/2002	2560.00	12.500	N	N
PRUDHOE BAY	ADL028302	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028303	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028304	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2469.00	12.500	N	N
PRUDHOE BAY	ADL028305	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2480.00	12.500	N	N
PRUDHOE BAY	ADL028306	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028307	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028308	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028309	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028310	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2491.00	12.500	N	N
PRUDHOE BAY	ADL028311	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028312	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028313	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2501.00	12.500	N	N
PRUDHOE BAY	ADL028314	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N

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PRUDHOE BAY	ADL028315	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028316	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028320	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028321	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2480.00	12.500	N	N
PRUDHOE BAY	ADL028322	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028323	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028324	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028325	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028326	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2491.00	12.500	N	N
PRUDHOE BAY	ADL028327	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028328	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028329	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2501.00	12.500	N	N
PRUDHOE BAY	ADL028330	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2512.00	12.500	N	N
PRUDHOE BAY	ADL028331	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028332	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028333	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028334	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028335	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2523.00	12.500	N	N
PRUDHOE BAY	ADL028337	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028338	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2469.00	12.500	N	N
PRUDHOE BAY	ADL028339	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2480.00	12.500	N	N
PRUDHOE BAY	ADL028340	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028342	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	1280.00	12.500	N	N
PRUDHOE BAY	ADL028343	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2491.00	12.500	N	N
PRUDHOE BAY	ADL028344	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL028345	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2501.00	12.500	N	N
PRUDHOE BAY	ADL028346	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2512.00	12.500	N	N
PRUDHOE BAY	ADL028349	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2523.00	12.500	N	N
PRUDHOE BAY	ADL034622	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	12/08/2002	2560.00	12.500	N	N
PRUDHOE BAY	ADL034624	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	12/08/2002	2560.00	12.500	N	N
PRUDHOE BAY	ADL034625	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/31/1977	2560.00	12.500	N	N
PRUDHOE BAY	ADL034626	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/31/1977	2560.00	12.500	N	N
PRUDHOE BAY	ADL034627	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/31/1977	2448.00	12.500	N	N
PRUDHOE BAY	ADL034628	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/04/1996	2459.00	12.500	N	N
PRUDHOE BAY	ADL034629	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/04/1996	2560.00	12.500	N	N
PRUDHOE BAY	ADL034630	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/04/1996	2560.00	12.500	N	N
PRUDHOE BAY	ADL034631	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2560.00	12.500	N	N
PRUDHOE BAY	ADL034632	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/31/1977	2469.00	12.500	N	N
PRUDHOE BAY	ADL034635	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	03/27/1984	2459.00	12.500	N	N
PRUDHOE BAY	ADL047446	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/30/1979	2448.00	12.500	N	N
PRUDHOE BAY	ADL047447	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/30/1979	2560.00	12.500	N	N
PRUDHOE BAY	ADL047448	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/30/1979	2560.00	12.500	N	N
PRUDHOE BAY	ADL047449	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/30/1979	2459.00	12.500	N	N
PRUDHOE BAY	ADL047450	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/30/1979	2469.00	12.500	N	N
PRUDHOE BAY	ADL047451	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/30/1979	2560.00	12.500	N	N
PRUDHOE BAY	ADL047452	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/30/1979	2560.00	12.500	N	N
PRUDHOE BAY	ADL047453	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/30/1979	2491.00	12.500	N	N
PRUDHOE BAY	ADL047454	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/30/1979	2560.00	12.500	N	N
PRUDHOE BAY	ADL047469	ALASKA	EM AK (3)	50.0000000	CPAI	50.0000000					09/30/1979	2448.00	12.500	N	N
PRUDHOE BAY	ADL047471	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/30/1979	2560.00	12.500	N	N
PRUDHOE BAY	ADL047472	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/30/1979	2560.00	12.500	N	N
PRUDHOE BAY	ADL047475	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/30/1979	2512.00	12.500	N	N
PRUDHOE BAY	ADL047476	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/30/1979	2560.00	12.500	N	N

UNIT	AGENCY LEASE NO	LESSOR	NOTIFICATION LESSEE NAME	NOTIFICATION LESSEE WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	EXPIRATION	ACRES	ROYALTY	NET PROFIT	SLIDING
PRUDHOE BAY	ADL080595	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	09/30/1979	1280.00	12.500	N	N
PRUDHOE BAY	ADL365548	ALASKA	BPXA	26.3553560	EM AK	36.3954910	CPAI	36.0693850	CHEVRON. et al	1.1797680	11/30/1995	3601.10	16.667	N	N

UNIT	AGENCY LEASE NO	LESSOR	NOTIFICATION LESSEE		OTHER WIO		OTHER WIO		OTHER WIO		EXPIRATION	ACRES	ROYALTY	NET PROFIT	SLIDING
			NAME	WI	NAME	WI	NAME	WI	NAME	WI					

LEGEND	
APC	ANADARKO PETROLEUM COMPANY
BPAP	BP AMERICA PRODUCTION COMPANY
BPXA	BP EXPLORATION (ALASKA) INC.
CHEVRON	CHEVRON U.S.A. INC.
CPAI	CONOCOPHILLIPS ALASKA, INC.
CPCO	CONOCOPHILLIPS COMPANY
DEVON	DEVON ENERGY PRODUCTION COMPANY, L.P.
DOYON	DOYON LIMITED
EM	EXXON MOBIL CORPORATION
EM AK	EXXONMOBIL ALASKA PRODUCTION INC.
EM OIL	EXXONMOBIL OIL CORPORATION
ENCANA	ENCANA OIL AND GAS (USA) INC.
FOREST	FOREST OIL CORPORATION
LEEDE, ED	EDWARD H. LEEDE
MURPHY	MURPHY EXPLORATION (ALASKA), INC.
MURPHY AK	MURPHY EXPLORATION (ALASKA), INC.
NANA	NANA REGIONAL CORPORATION INC.
PAAI	PHILLIPS ALPINE ALASKA L.L.C.
PETRO-HUNT	PETRO-HUNT L. L. C.
UNOCAL	UNION OIL COMPANY OF CALIFORNIA
ALASKA	State of Alaska, Department of Natural Resources, Division of Oil and Gas
ASRC	Artic Slope Regional Corporation
BLM	Bureau of Land Management
MMS	Minerals Management Service

(1) Lessee of Record is EXXONMOBIL CORPORATION
(2) Lessee of Record is EXXONMOBIL OIL CORPORATION
(3) Lessee of Record is BP EXPLORATION (ALASKA) INC.

NOTE: Where a lease has been divided into segments in the Department of Natural Resources records, the ownership shown above is for only one segment.

DESCRIPTION OF LEASES OUTSIDE EXISTING UNITS (APPENDIX A.7)

Effective September 15, 2003

RED LINE VERSION

UNIT	AGENCY LEASE NO	LESSOR	NOTIFICATION LESSEE NAME	NOTIFICATION LESSEE WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	EXPIRATION	ACRES	ROYALTY	NET PROFIT	SLIDING
N/A	AA081727	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	11378.88	12.500	N	N
N/A	AA081728	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	10728.11	12.500	N	N
N/A	AA081729	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	11331.00	12.500	N	N
N/A	AA081730	BLM	CPCO	50.0000000	CHEVRON	30.0000000	APC	20.0000000			8/31/2009	8953.56	12.500	N	N
N/A	AA081731	BLM	CPCO	50.0000000	CHEVRON	30.0000000	APC	20.0000000			8/31/2009	11426.40	12.500	N	N
N/A	AA081732	BLM	CPCO	50.0000000	CHEVRON	30.0000000	APC	20.0000000			8/31/2009	11450.52	12.500	N	N
N/A	AA081733	BLM	CPCO	50.0000000	CHEVRON	30.0000000	APC	20.0000000			8/31/2009	8314.15	12.500	N	N
N/A	AA081734	BLM	CPCO	50.0000000	CHEVRON	30.0000000	APC	20.0000000			8/31/2009	11426.76	12.500	N	N
N/A	AA081742	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	6949.69	16.670	N	N
N/A	AA081743	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	5575.77	16.670	N	N
N/A	AA081744	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	5623.74	16.670	N	N
N/A	AA081745	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	5755.59	16.670	N	N
N/A	AA081746	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	5647.59	16.670	N	N
N/A	AA081747	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	5623.56	16.670	N	N
N/A	AA081748	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	5623.47	16.670	N	N
N/A	AA081749	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	5755.41	16.670	N	N
N/A	AA081750	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	7674.36	16.670	N	N
N/A	AA081751	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	7461.00	16.670	N	N
N/A	AA081752	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	5755.50	16.670	N	N
N/A	AA081753	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	5755.77	16.670	N	N
N/A	AA081754	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	5599.53	16.670	N	N
N/A	AA081755	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	5599.53	16.670	N	N
N/A	AA081756	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	5599.44	16.670	N	N
N/A	AA081757	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			7/31/2009	5755.50	16.670	N	N
N/A	AA081758	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	5755.50	16.670	N	N
N/A	AA081759	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	5743.26	16.670	N	N
N/A	AA081760	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	5755.23	16.670	N	N
N/A	AA081761	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	5718.60	16.670	N	N
N/A	AA081762	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	5755.41	16.670	N	N
N/A	AA081763	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	5743.04	16.670	N	N
N/A	AA081764	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	5755.32	16.670	N	N
N/A	AA081765	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	5718.60	16.670	N	N
N/A	AA081766	BLM	CPCO	59.0000000	CHEVRON	30.0000000	APC	11.0000000			8/31/2009	5755.50	16.670	N	N
N/A	AA081767	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	4284.70	16.670	N	N
N/A	AA081768	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5069.80	16.670	N	N
N/A	AA081769	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	8052.15	16.670	N	N
N/A	AA081770	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.68	16.670	N	N
N/A	AA081771	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5578.92	16.670	N	N
N/A	AA081772	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.59	16.670	N	N
N/A	AA081773	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5578.83	16.670	N	N
N/A	AA081774	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	6401.40	16.670	N	N
N/A	AA081775	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	6410.30	16.670	N	N
N/A	AA081776	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5756.04	16.670	N	N
N/A	AA081777	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	4987.80	16.670	N	N
N/A	AA081778	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5756.13	16.670	N	N
N/A	AA081779	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5756.04	16.670	N	N
N/A	AA081780	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5749.95	16.670	N	N
N/A	AA081781	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5723.77	16.670	N	N
N/A	AA081782	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.77	16.670	N	N

UNIT	AGENCY LEASE NO	LESSOR	NOTIFICATION LESSEE NAME	NOTIFICATION LESSEE WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	EXPIRATION	ACRES	ROYALTY	NET PROFIT	SLIDING
N/A	AA081783	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5743.62	16.670	N	N
N/A	AA081784	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5754.06	16.670	N	N
N/A	AA081785	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5719.77	16.670	N	N
N/A	AA081786	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.59	16.670	N	N
N/A	AA081787	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5743.53	16.670	N	N
N/A	AA081788	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.68	16.670	N	N
N/A	AA081789	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5719.68	16.670	N	N
N/A	AA081790	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.59	16.670	N	N
N/A	AA081791	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5743.53	16.670	N	N
N/A	AA081792	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.59	16.670	N	N
N/A	AA081793	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5715.90	16.670	N	N
N/A	AA081794	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5612.13	16.670	N	N
N/A	AA081795	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5756.04	16.670	N	N
N/A	AA081796	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5695.92	16.670	N	N
N/A	AA081797	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.77	16.670	N	N
N/A	AA081798	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5581.80	16.670	N	N
N/A	AA081799	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.86	16.670	N	N
N/A	AA081800	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5695.83	16.670	N	N
N/A	AA081801	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.68	16.670	N	N
N/A	AA081802	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5671.62	16.670	N	N
N/A	AA081803	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.68	16.670	N	N
N/A	AA081804	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5695.65	16.670	N	N
N/A	AA081805	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.59	16.670	N	N
N/A	AA081806	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5671.53	16.670	N	N
N/A	AA081807	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.59	16.670	N	N
N/A	AA081808	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.41	16.670	N	N
N/A	AA081809	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5695.65	16.670	N	N
N/A	AA081810	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5671.44	16.670	N	N
N/A	AA081811	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.50	16.670	N	N
N/A	AA081812	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5695.56	16.670	N	N
N/A	AA081813	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.32	16.670	N	N
N/A	AA081814	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5675.35	16.670	N	N
N/A	AA081815	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.50	16.670	N	N
N/A	AA081816	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.23	16.670	N	N
N/A	AA081817	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	8206.25	16.670	N	N
N/A	AA081818	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5647.95	16.670	N	N
N/A	AA081819	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.86	16.670	N	N
N/A	AA081820	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5647.68	16.670	N	N
N/A	AA081821	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.68	16.670	N	N
N/A	AA081822	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5623.56	16.670	N	N
N/A	AA081823	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.59	16.670	N	N
N/A	AA081824	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.59	16.670	N	N
N/A	AA081825	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.59	16.670	N	N
N/A	AA081826	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5647.50	16.670	N	N
N/A	AA081827	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.41	16.670	N	N
N/A	AA081828	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.50	16.670	N	N
N/A	AA081829	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5623.38	16.670	N	N
N/A	AA081830	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5623.47	16.670	N	N
N/A	AA081831	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.32	16.670	N	N
N/A	AA081832	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5599.62	16.670	N	N
N/A	AA081833	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.59	16.670	N	N
N/A	AA081834	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.50	16.670	N	N
N/A	AA081835	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.41	16.670	N	N

UNIT	AGENCY LEASE NO	LESSOR	NOTIFICATION LESSEE NAME	NOTIFICATION LESSEE WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	EXPIRATION	ACRES	ROYALTY	NET PROFIT	SLIDING
N/A	AA081836	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5599.44	16.670	N	N
N/A	AA081837	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.50	16.670	N	N
N/A	AA081838	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.50	16.670	N	N
N/A	AA081839	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.41	16.670	N	N
N/A	AA081840	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5599.44	16.670	N	N
N/A	AA081841	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5575.50	16.670	N	N
N/A	AA081842	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5743.26	16.670	N	N
N/A	AA081843	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5718.60	16.670	N	N
N/A	AA081844	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.50	16.670	N	N
N/A	AA081845	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.41	16.670	N	N
N/A	AA081846	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	10232.00	16.670	N	N
N/A	AA081847	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	11334.24	12.500	N	N
N/A	AA081848	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	11401.38	12.500	N	N
N/A	AA081849	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	11376.18	12.500	N	N
N/A	AA081850	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	11401.56	12.500	N	N
N/A	AA081851	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	8313.50	12.500	N	N
N/A	AA081852	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	11361.42	12.500	N	N
N/A	AA081853	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	10312.88	12.500	N	N
N/A	AA081854	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5117.00	12.500	N	N
N/A	AA081855	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	11631.18	12.500	N	N
N/A	AA081856	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5755.50	16.670	N	N
N/A	AA081857	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5647.68	16.670	N	N
N/A	AA081858	BLM	CPAI	78.0000000	APC	22.0000000					8/31/2009	5720.22	16.670	N	N
N/A	AA084123	BLM	CPAI	78.0000000	APC	22.0000000					09/30/2012	5696.00	16.670	N	N
N/A	AA084124	BLM	CPAI	78.0000000	APC	22.0000000					09/30/2012	5672.00	16.670	N	N
N/A	AA084125	BLM	CPAI	78.0000000	APC	22.0000000					09/30/2012	5648.00	16.670	N	N
N/A	AA084126	BLM	CPAI	78.0000000	APC	22.0000000					09/30/2012	5756.00	16.670	N	N
N/A	AA084127	BLM	CPAI	78.0000000	APC	22.0000000					09/30/2012	5648.00	16.670	N	N
N/A	AA084128	BLM	CPAI	78.0000000	APC	22.0000000					09/30/2012	5756.00	16.670	N	N
N/A	AA084129	BLM	CPAI	78.0000000	APC	22.0000000					09/30/2012	5756.00	16.670	N	N
N/A	AA084130	BLM	CPAI	78.0000000	APC	22.0000000					09/30/2012	5648.00	16.670	N	N
N/A	AA084131	BLM	CPAI	60.0000000	APC	40.0000000					09/30/2012	5576.00	16.670	N	N
N/A	AA084132	BLM	CPAI	60.0000000	APC	40.0000000					09/30/2012	4238.00	16.670	N	N
N/A	AA084133	BLM	CPAI	60.0000000	APC	40.0000000					09/30/2012	4881.00	16.670	N	N
N/A	AA084134	BLM	CPAI	60.0000000	APC	40.0000000					09/30/2012	5578.00	16.670	N	N
N/A	AA084135	BLM	CPAI	60.0000000	APC	40.0000000					09/30/2012	5756.00	16.670	N	N
N/A	AA084136	BLM	CPAI	60.0000000	APC	40.0000000					09/30/2012	5756.00	16.670	N	N
N/A	AA084137	BLM	CPAI	60.0000000	APC	40.0000000					09/30/2012	6465.00	16.670	N	N
N/A	AA084138	BLM	CPAI	60.0000000	APC	40.0000000					09/30/2012	8142.00	16.670	N	N
N/A	AA084139	BLM	CPAI	60.0000000	APC	40.0000000					09/30/2012	5756.00	16.670	N	N
N/A	AA084140	BLM	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			09/30/2012	240.00	16.670	N	N
N/A	AA084142	BLM	CPAI	60.0000000	APC	40.0000000					09/30/2012	11453.00	12.500	N	N
N/A	AA084143	BLM	CPAI	60.0000000	APC	40.0000000					09/30/2012	11453.00	12.500	N	N
N/A	AA084144	BLM	CPAI	60.0000000	APC	40.0000000					09/30/2012	11428.00	12.500	N	N
N/A	AA084145	BLM	CPAI	60.0000000	APC	40.0000000					09/30/2012	11453.00	12.500	N	N
N/A	AA084147	BLM	CPAI	60.0000000	APC	40.0000000					09/30/2012	11453.00	12.500	N	N
N/A	AA084149	BLM	CPAI	60.0000000	APC	40.0000000					09/30/2012	11429.00	12.500	N	N
N/A	AA084150	BLM	CPAI	60.0000000	APC	40.0000000					09/30/2012	11429.00	12.500	N	N
N/A	AA084157	BLM	CPAI	60.0000000	APC	40.0000000					09/30/2012	11358.00	12.500	N	N
N/A	AA084158	BLM	CPAI	60.0000000	APC	40.0000000					09/30/2012	11335.00	12.500	N	N
N/A	AA084160	BLM	CPAI	78.0000000	APC	22.0000000					09/30/2012	11476.00	12.500	N	N
N/A	AA084168	BLM	CPAI	78.0000000	APC	22.0000000					09/30/2012	11451.00	12.500	N	N
N/A	AA084169	BLM	CPAI	78.0000000	APC	22.0000000					09/30/2012	11427.00	12.500	N	N

UNIT	AGENCY LEASE NO	LESSOR	NOTIFICATION LESSEE NAME	NOTIFICATION LESSEE WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	EXPIRATION	ACRES	ROYALTY	NET PROFIT	SLIDING
N/A	AA084175	BLM	CPAI	78.0000000	APC	22.0000000					09/30/2012	11403.00	12.500	N	N
N/A	AA084180	BLM	CPAI	60.0000000	APC	40.0000000					09/30/2012	11499.00	12.500	N	N
N/A	AA084181	BLM	CPAI	60.0000000	APC	40.0000000					09/30/2012	11474.00	12.500	N	N
N/A	AA084182	BLM	CPAI	60.0000000	APC	40.0000000					09/30/2012	12546.00	12.500	N	N
N/A	ADL028249	ALASKA	CPAI	100.0000000							10/01/1993	2560.00	12.500	N	N
N/A	ADL047466	ALASKA	CPAI	50.0000000	EM AK	50.0000000					09/30/1979	2560.00	12.500	N	N
N/A	ADL047468	ALASKA	EM AK (2)	50.0000000	CHEVRON	50.0000000					09/30/1979	2437.00	12.500	N	N
N/A	ADL047527	ALASKA	EM	50.0000000	CPAI	50.0000000					09/30/1979	2523.00	12.500	N	N
N/A	ADL065406	ALASKA	CPAI	100.0000000		0.0000000					08/10/2000	2472.59	12.500	N	N
N/A	ADL355036	ALASKA	CPAI	87.5000000	PAAI	12.5000000					07/31/1993	5760.00	12.500	30.000	N
N/A	ADL355037	ALASKA	CPAI	93.7500000	PAAI	6.2500000					07/31/1993	5724.00	12.500	30.000	N
N/A	ADL355038	ALASKA	CPAI	93.7500000	PAAI	6.2500000					07/31/1993	5760.00	12.500	30.000	N
N/A	ADL355039	ALASKA	CPAI	93.7500000	PAAI	6.2500000					07/31/1993	5645.24	12.500	30.000	N
N/A	ADL364477	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			07/31/1994	3840.00	12.500	30.000	N
N/A	ADL364478	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			07/31/1994	3840.00	12.500	30.000	N
N/A	ADL371024	ALASKA	CPCO	100.0000000							08/31/1997	2560.00	16.667	N	N
N/A	ADL388401	ALASKA	CPAI	75.0000000	MURPHY	25.0000000					12/31/2004	2422.94	16.667	N	N
N/A	ADL388402	ALASKA	BPXA	56.0000000	CHEVRON	44.0000000					12/31/2004	2424.41	16.667	N	N
N/A	ADL388404	ALASKA	BPXA	56.0000000	CHEVRON	44.0000000					12/31/2004	1280.00	16.667	N	N
N/A	ADL388405	ALASKA	BPXA	56.0000000	CHEVRON	44.0000000					12/31/2004	2544.00	16.667	N	N
N/A	ADL388406	ALASKA	BPXA	56.0000000	CHEVRON	44.0000000					12/31/2004	2560.00	16.667	N	N
N/A	ADL388407	ALASKA	BPXA	56.0000000	CHEVRON	44.0000000					12/31/2004	2560.00	16.667	N	N
N/A	ADL388408	ALASKA	BPXA	56.0000000	CHEVRON	44.0000000					12/31/2004	2555.00	16.667	N	N
N/A	ADL388411	ALASKA	BPXA	100.0000000							12/31/2004	2029.50	16.667	N	N
N/A	ADL388412	ALASKA	BPXA	100.0000000							12/31/2004	2549.63	16.667	N	N
N/A	ADL388413	ALASKA	BPXA	100.0000000							12/31/2004	2501.00	16.667	N	N
N/A	ADL388414	ALASKA	CPAI	75.0000000	MURPHY	25.0000000					12/31/2004	2560.00	16.667	N	N
N/A	ADL388415	ALASKA	CPAI	75.0000000	MURPHY	25.0000000					12/31/2004	2560.00	16.667	N	N
N/A	ADL388416	ALASKA	CPAI	75.0000000	MURPHY	25.0000000					12/31/2004	2560.00	16.667	N	N
N/A	ADL388417	ALASKA	CPAI	75.0000000	MURPHY	25.0000000					12/31/2004	2560.00	16.667	N	N
N/A	ADL388418	ALASKA	CPAI	75.0000000	MURPHY	25.0000000					12/31/2004	1827.17	16.667	N	N
N/A	ADL388423	ALASKA	CPAI	65.7142900	MURPHY	34.2857100					12/31/2004	460.50	16.667	N	N
N/A	ADL388424	ALASKA	CPAI	75.0000000	MURPHY	25.0000000					12/31/2004	2466.71	16.667	N	N
N/A	ADL388427	ALASKA	BPXA	32.3260000	CPAI	5.0000000	EM	37.2750000	CHEVRON	25.3990000	12/31/2004	2734.38	16.667	N	N
N/A	ADL388428	ALASKA	BPXA	56.0000000	CHEVRON	44.0000000					12/31/2004	546.03	16.667	N	N
N/A	ADL388429	ALASKA	BPXA	32.3260000	CPAI	5.0000000	EM	37.2750000	CHEVRON	25.3990000	12/31/2004	2362.92	16.667	N	N
N/A	ADL388430	ALASKA	BPXA	32.3260000	CPAI	5.0000000	EM	37.2750000	CHEVRON	25.3990000	12/31/2004	2923.74	16.667	N	N
N/A	ADL388431	ALASKA	CPAI	100.0000000							12/31/2004	2560.00	16.667	N	N
N/A	ADL388432	ALASKA	CPAI	100.0000000							12/31/2004	2560.00	16.667	N	N
N/A	ADL388433	ALASKA	CPAI	100.0000000							12/31/2004	1280.00	16.667	N	N
N/A	ADL388441	ALASKA	BPXA	100.0000000							12/31/2004	2561.70	16.667	N	N
N/A	ADL388442	ALASKA	CPAI	65.7142900	MURPHY	34.2857100					12/31/2004	2790.59	16.667	N	N
N/A	ADL388443	ALASKA	CPAI	75.0000000	MURPHY	25.0000000					12/31/2004	2469.00	16.667	N	N
N/A	ADL388444	ALASKA	CPAI	65.7142900	MURPHY	34.2857100					12/31/2004	1968.33	16.667	N	N
N/A	ADL388447	ALASKA	CPAI	75.0000000	MURPHY	25.0000000					12/31/2004	2377.05	16.667	N	N
N/A	ADL388449	ALASKA	BPXA	100.0000000							12/31/2004	318.67	16.667	N	N
N/A	ADL388450	ALASKA	BPXA	56.0000000	CHEVRON	44.0000000					12/31/2004	2560.00	16.667	N	N
N/A	ADL388451	ALASKA	BPXA	56.0000000	CHEVRON	44.0000000					12/31/2004	2560.00	16.667	N	N
N/A	ADL388453	ALASKA	BPXA	56.0000000	CHEVRON	44.0000000					12/31/2004	847.49	16.667	N	N
N/A	ADL388454	ALASKA	BPXA	56.0000000	CHEVRON	44.0000000					12/31/2004	2560.00	16.667	N	N
N/A	ADL388455	ALASKA	CPAI	65.7142900	MURPHY	34.2857100					12/31/2004	2103.00	16.667	N	N
N/A	ADL388456	ALASKA	BPXA	56.0000000	CHEVRON	44.0000000					12/31/2004	1046.37	16.667	N	N
N/A	ADL388457	ALASKA	CPAI	65.7142900	MURPHY	34.2857100					12/31/2004	2114.57	16.667	N	N

UNIT	AGENCY LEASE NO	LESSOR	NOTIFICATION LESSEE NAME	NOTIFICATION LESSEE WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	EXPIRATION	ACRES	ROYALTY	NET PROFIT	SLIDING
N/A	ADL388458	ALASKA	BPXA	56.0000000	CHEVRON	44.0000000					12/31/2004	1382.02	16.667	N	N
N/A	ADL388459	ALASKA	BPXA	56.0000000	CHEVRON	44.0000000					12/31/2004	385.76	16.667	N	N
N/A	ADL388461	ALASKA	BPXA	32.3260000	CPAI	5.0000000	EM	37.2750000	CHEVRON	25.3990000	12/31/2004	1867.90	16.667	N	N
N/A	ADL388462	ALASKA	BPXA	32.3260000	CPAI	5.0000000	EM	37.2750000	CHEVRON	25.3990000	12/31/2004	1351.93	16.667	N	N
N/A	ADL388463	ALASKA	CPAI	100.0000000							12/31/2004	2916.50	16.667	N	N
N/A	ADL388464	ALASKA	CPAI	100.0000000							12/31/2004	1798.41	16.667	N	N
N/A	ADL388465	ALASKA	CPAI	100.0000000							12/31/2004	1157.00	16.667	N	N
N/A	ADL388466	ALASKA	CPAI	100.0000000							12/31/2004	1752.07	16.667	N	N
N/A	ADL388486	ALASKA	CPAI	65.7142900	MURPHY	34.2857100					12/31/2004	2783.13	16.667	N	N
N/A	ADL388495	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			12/31/2004	3978.50	16.667	N	N
N/A	ADL388497	ALASKA	CPAI	100.0000000							12/31/2004	5204.52	16.667	N	N
N/A	ADL388498	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			12/31/2004	5044.76	16.667	N	N
N/A	ADL388499	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			12/31/2004	1304.05	16.667	N	N
N/A	ADL388500	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			12/31/2004	929.50	16.667	N	N
N/A	ADL388501	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			12/31/2004	1708.73	16.667	N	N
N/A	ADL388502	ALASKA	CPAI	100.0000000							12/31/2004	2560.00	16.667	N	N
N/A	ADL388503	ALASKA	CPAI	100.0000000							12/31/2004	2560.00	16.667	N	N
N/A	ADL388504	ALASKA	CPAI	100.0000000							12/31/2004	2555.00	16.667	N	N
N/A	ADL388505	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			12/31/2004	1521.22	16.667	N	N
N/A	ADL388506	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			12/31/2004	1847.99	16.667	N	N
N/A	ADL388507	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			12/31/2004	3119.72	16.667	N	N
N/A	ADL388508	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			12/31/2004	2560.00	16.667	N	N
N/A	ADL388509	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			12/31/2004	2560.00	16.667	N	N
N/A	ADL388510	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			12/31/2004	2543.00	16.667	N	N
N/A	ADL388511	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			12/31/2004	1915.00	16.667	N	N
N/A	ADL388512	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			12/31/2004	1280.00	16.667	N	N
N/A	ADL388513	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			12/31/2004	1280.00	16.667	N	N
N/A	ADL388514	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			12/31/2004	2295.89	16.667	N	N
N/A	ADL388515	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			12/31/2004	1906.00	16.667	N	N
N/A	ADL388530	ALASKA	BPXA	100.0000000							12/31/2004	1665.46	16.667	N	N
N/A	ADL388531	ALASKA	BPXA	100.0000000							12/31/2004	1067.40	16.667	N	N
N/A	ADL388532	ALASKA	BPXA	100.0000000							12/31/2004	1259.55	16.667	N	N
N/A	ADL388533	ALASKA	BPXA	100.0000000							12/31/2004	689.44	16.667	N	N
N/A	ADL388539	ALASKA	CPCO	100.0000000							12/31/2004	2560.00	16.667	N	N
N/A	ADL388540	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					12/31/2004	2198.00	16.667	N	N
N/A	ADL388541	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					12/31/2004	2560.00	16.667	N	N
N/A	ADL388542	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					12/31/2004	2161.39	16.667	N	N
N/A	ADL388546	ALASKA	CPCO	100.0000000							12/31/2004	2274.59	16.667	N	N
N/A	ADL388549	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					12/31/2004	2637.72	16.667	N	N
N/A	ADL388564	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			12/31/2004	2523.21	16.667	N	N
N/A	ADL388565	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			12/31/2004	1967.78	16.667	N	N
N/A	ADL388566	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			12/31/2004	2167.74	16.667	N	N
N/A	ADL388567	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			12/31/2004	2986.31	16.667	N	N
N/A	ADL388568	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			12/31/2004	2782.72	16.667	N	N
N/A	ADL388571	ALASKA	CPAI	100.0000000							12/31/2004	2766.36	16.667	N	N
N/A	ADL388572	ALASKA	CPAI	100.0000000							12/31/2004	1968.24	16.667	N	N
N/A	ADL388573	ALASKA	PAAI	100.0000000							12/31/2004	2786.59	16.667	N	N
N/A	ADL388574	ALASKA	CPAI	100.0000000							12/31/2004	1920.00	16.667	N	N
N/A	ADL388575	ALASKA	PAAI	100.0000000							12/31/2004	2560.00	16.667	N	N
N/A	ADL388577	ALASKA	CPAI	100.0000000							12/31/2004	1280.00	16.667	N	N
N/A	ADL388578	ALASKA	CPAI	100.0000000							12/31/2004	1280.00	16.667	N	N
N/A	ADL388585	ALASKA	BPXA	100.0000000							12/31/2004	1280.00	16.667	N	N
N/A	ADL388607	ALASKA	CPCO	100.0000000							12/31/2004	2440.02	16.667	N	N

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N/A	ADL388608	ALASKA	CPCO	100.0000000							12/31/2004	2366.99	16.667	N	N
N/A	ADL388609	ALASKA	CPCO	100.0000000							12/31/2004	757.38	16.667	N	N
N/A	ADL388610	ALASKA	CPCO	100.0000000							12/31/2004	647.34	16.667	N	N
N/A	ADL389001	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					10/31/2005	5760.00	12.500	N	N
N/A	ADL389002	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					10/31/2005	5760.00	12.500	N	N
N/A	ADL389003	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					10/31/2005	5725.00	12.500	N	N
N/A	ADL389004	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					10/31/2005	5749.00	12.500	N	N
N/A	ADL389005	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					10/31/2005	5760.00	12.500	N	N
N/A	ADL389006	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					10/31/2005	5760.00	12.500	N	N
N/A	ADL389007	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					10/31/2005	5633.00	12.500	N	N
N/A	ADL389008	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					10/31/2005	5655.00	12.500	N	N
N/A	ADL389009	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					10/31/2005	5760.00	12.500	N	N
N/A	ADL389010	ALASKA	CPAI	30.0000000	CHEVRON	50.0000000	ENCANA	20.0000000			10/31/2005	5760.00	12.500	N	N
N/A	ADL389014	ALASKA	CPAI	30.0000000	CHEVRON	36.0000000	APC	22.0000000	ENCANA	12.0000000	10/31/2005	5609.00	12.500	N	N
N/A	ADL389015	ALASKA	CPAI	30.0000000	CHEVRON	36.0000000	APC	22.0000000	ENCANA	12.0000000	10/31/2005	5760.00	12.500	N	N
N/A	ADL389022	ALASKA	CPAI	30.0000000	CHEVRON	36.0000000	APC	22.0000000	ENCANA	12.0000000	10/31/2005	5725.00	12.500	N	N
N/A	ADL389027	ALASKA	BPXA	100.0000000							10/31/2005	5760.00	12.500	N	N
N/A	ADL389028	ALASKA	CPAI	30.0000000	CHEVRON	36.0000000	APC	22.0000000	ENCANA	12.0000000	10/31/2005	1920.00	12.500	N	N
N/A	ADL389043	ALASKA	CPAI	58.4649000	BPXA	41.5351000					10/31/2005	5760.00	12.500	N	N
N/A	ADL389044	ALASKA	CPAI	58.4649000	BPXA	41.5351000					10/31/2005	5760.00	12.500	N	N
N/A	ADL389045	ALASKA	CPAI	58.4649000	BPXA	41.5351000					10/31/2005	5760.00	12.500	N	N
N/A	ADL389046	ALASKA	CPAI	58.4649000	BPXA	41.5351000					10/31/2005	5630.00	12.500	N	N
N/A	ADL389047	ALASKA	CPAI	100.0000000							10/31/2005	5654.00	12.500	N	N
N/A	ADL389048	ALASKA	CPAI	58.4649000	BPXA	41.5351000					10/31/2005	5760.00	12.500	N	N
N/A	ADL389056	ALASKA	CPAI	100.0000000							10/31/2005	5760.00	12.500	N	N
N/A	ADL389057	ALASKA	CPAI	58.4649000	BPXA	41.5351000					10/31/2005	5760.00	12.500	N	N
N/A	ADL389065	ALASKA	BPXA	60.0000000	APC	40.0000000					10/31/2005	2560.00	12.500	N	N
N/A	ADL389066	ALASKA	BPXA	60.0000000	APC	40.0000000					10/31/2005	2560.00	12.500	N	N
N/A	ADL389067	ALASKA	BPXA	60.0000000	APC	40.0000000					10/31/2005	2560.00	12.500	N	N
N/A	ADL389068	ALASKA	BPXA	60.0000000	APC	40.0000000					10/31/2005	2560.00	12.500	N	N
N/A	ADL389069	ALASKA	BPXA	60.0000000	APC	40.0000000					10/31/2005	1920.00	12.500	N	N
N/A	ADL389070	ALASKA	BPXA	60.0000000	APC	40.0000000					10/31/2005	1224.00	12.500	N	N
N/A	ADL389071	ALASKA	BPXA	60.0000000	APC	40.0000000					10/31/2005	2560.00	12.500	N	N
N/A	ADL389072	ALASKA	BPXA	60.0000000	APC	40.0000000					10/31/2005	1280.00	12.500	N	N
N/A	ADL389073	ALASKA	BPXA	60.0000000	APC	40.0000000					10/31/2005	1280.00	12.500	N	N
N/A	ADL389074	ALASKA	BPXA	60.0000000	APC	40.0000000					10/31/2005	2450.00	12.500	N	N
N/A	ADL389075	ALASKA	BPXA	60.0000000	APC	40.0000000					10/31/2005	1280.00	12.500	N	N
N/A	ADL389076	ALASKA	BPXA	60.0000000	APC	40.0000000					10/31/2005	2461.00	12.500	N	N
N/A	ADL389081	ALASKA	CPAI	78.0000000	APC	22.0000000					10/31/2005	1540.38	12.500	N	N
N/A	ADL389082	ALASKA	CPAI	78.0000000	APC	22.0000000					10/31/2005	2560.00	12.500	N	N
N/A	ADL389083	ALASKA	CPAI	78.0000000	APC	22.0000000					10/31/2005	1391.22	12.500	N	N
N/A	ADL389084	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			10/31/2005	2560.00	12.500	N	N
N/A	ADL389085	ALASKA	CPAI	78.0000000	APC	22.0000000					10/31/2005	2560.00	12.500	N	N
N/A	ADL389086	ALASKA	CPAI	78.0000000	APC	22.0000000					10/31/2005	2544.00	12.500	N	N
N/A	ADL389087	ALASKA	CPAI	78.0000000	APC	22.0000000					10/31/2005	2555.00	12.500	N	N
N/A	ADL389096	ALASKA	CPAI	100.0000000							10/31/2005	2560.00	12.500	N	N
N/A	ADL389097	ALASKA	CPAI	100.0000000							10/31/2005	2533.00	12.500	N	N
N/A	ADL389098	ALASKA	BPXA	60.0000000	APC	40.0000000					10/31/2005	2533.00	12.500	N	N
N/A	ADL389099	ALASKA	BPXA	60.0000000	APC	40.0000000					10/31/2005	2544.00	12.500	N	N
N/A	ADL389100	ALASKA	BPXA	60.0000000	APC	40.0000000					10/31/2005	2560.00	12.500	N	N
N/A	ADL389101	ALASKA	BPXA	60.0000000	APC	40.0000000					10/31/2005	2560.00	12.500	N	N
N/A	ADL389102	ALASKA	BPXA	60.0000000	APC	40.0000000					10/31/2005	2555.00	12.500	N	N
N/A	ADL389105	ALASKA	BPXA	60.0000000	APC	40.0000000					10/31/2005	2555.00	12.500	N	N

UNIT	AGENCY LEASE NO	LESSOR	NOTIFICATION LESSEE NAME	NOTIFICATION LESSEE WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	EXPIRATION	ACRES	ROYALTY	NET PROFIT	SLIDING
N/A	ADL389106	ALASKA	CPAI	75.0000000	MURPHY	25.0000000					10/31/2005	2560.00	12.500	N	N
N/A	ADL389112	ALASKA	CPAI	75.0000000	MURPHY	25.0000000					10/31/2005	2544.00	12.500	N	N
N/A	ADL389129	ALASKA	CPAI	100.0000000							10/31/2005	2560.00	12.500	N	N
N/A	ADL389130	ALASKA	CPAI	100.0000000							10/31/2005	2560.00	12.500	N	N
N/A	ADL389131	ALASKA	CPAI	100.0000000							10/31/2005	2560.00	12.500	N	N
N/A	ADL389134	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	11/30/2005	640.00	12.500	N	N
N/A	ADL389135	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	11/30/2005	1239.00	12.500	N	N
N/A	ADL389136	ALASKA	CPAI	78.0000000	APC	22.0000000					10/31/2005	1920.00	12.500	N	N
N/A	ADL389137	ALASKA	CPAI	78.0000000	APC	22.0000000					10/31/2005	2560.00	12.500	N	N
N/A	ADL389138	ALASKA	CPAI	78.0000000	APC	22.0000000					10/31/2005	2560.00	12.500	N	N
N/A	ADL389139	ALASKA	CPAI	100.0000000							09/30/2005	2560.00	12.500	N	N
N/A	ADL389142	ALASKA	CPAI	30.0000000	CHEVRON	36.0000000	APC	22.0000000	ENCANA	12.0000000	06/30/2006	5760.00	12.500	N	N
N/A	ADL389143	ALASKA	CPAI	30.0000000	CHEVRON	36.0000000	APC	22.0000000	ENCANA	12.0000000	06/30/2006	5760.00	12.500	N	N
N/A	ADL389144	ALASKA	CPAI	30.0000000	CHEVRON	36.0000000	APC	22.0000000	ENCANA	12.0000000	06/30/2006	5748.00	12.500	N	N
N/A	ADL389145	ALASKA	CPAI	30.0000000	CHEVRON	36.0000000	APC	22.0000000	ENCANA	12.0000000	06/30/2006	5760.00	12.500	N	N
N/A	ADL389146	ALASKA	CPAI	30.0000000	CHEVRON	36.0000000	APC	22.0000000	ENCANA	12.0000000	06/30/2006	5760.00	12.500	N	N
N/A	ADL389147	ALASKA	CPAI	30.0000000	CHEVRON	36.0000000	APC	22.0000000	ENCANA	12.0000000	06/30/2006	5725.00	12.500	N	N
N/A	ADL389148	ALASKA	CPAI	30.0000000	CHEVRON	36.0000000	APC	22.0000000	ENCANA	12.0000000	06/30/2006	5748.00	12.500	N	N
N/A	ADL389149	ALASKA	CPAI	30.0000000	CHEVRON	36.0000000	APC	22.0000000	ENCANA	12.0000000	06/30/2006	5760.00	12.500	N	N
N/A	ADL389153	ALASKA	CPAI	30.0000000	CHEVRON	50.0000000	ENCANA	20.0000000			06/30/2006	5701.00	12.500	N	N
N/A	ADL389154	ALASKA	CPAI	30.0000000	CHEVRON	36.0000000	APC	22.0000000	ENCANA	12.0000000	06/30/2006	3840.00	12.500	N	N
N/A	ADL389160	ALASKA	CPAI	100.0000000							06/30/2006	5630.00	12.500	N	N
N/A	ADL389161	ALASKA	CPAI	100.0000000							06/30/2006	5583.00	12.500	N	N
N/A	ADL389166	ALASKA	CPAI	78.0000000	APC	22.0000000					06/30/2006	2560.00	12.500	N	N
N/A	ADL389167	ALASKA	CPAI	78.0000000	APC	22.0000000					06/30/2006	1485.60	12.500	N	N
N/A	ADL389168	ALASKA	CPAI	78.0000000	APC	22.0000000					06/30/2006	2560.00	12.500	N	N
N/A	ADL389169	ALASKA	CPAI	78.0000000	APC	22.0000000					06/30/2006	2560.00	12.500	N	N
N/A	ADL389170	ALASKA	CPAI	78.0000000	APC	22.0000000					06/30/2006	2560.00	12.500	N	N
N/A	ADL389562	ALASKA	CPAI	100.0000000							11/30/2008	5760.00	12.500	N	N
N/A	ADL389563	ALASKA	CPAI	100.0000000							11/30/2008	5725.00	12.500	N	N
N/A	ADL389579	ALASKA	CPAI	100.0000000							11/30/2008	5760.00	12.500	N	N
N/A	ADL389580	ALASKA	CPAI	100.0000000							11/30/2008	5702.00	12.500	N	N
N/A	ADL389581	ALASKA	CPAI	100.0000000							11/30/2008	5760.00	12.500	N	N
N/A	ADL389602	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5587.00	12.500	N	N
N/A	ADL389610	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5760.00	12.500	N	N
N/A	ADL389611	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5725.00	12.500	N	N
N/A	ADL389612	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5760.00	12.500	N	N
N/A	ADL389613	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5760.00	12.500	N	N
N/A	ADL389614	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5725.00	12.500	N	N
N/A	ADL389615	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5748.00	12.500	N	N
N/A	ADL389616	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5760.00	12.500	N	N
N/A	ADL389617	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5725.00	12.500	N	N
N/A	ADL389619	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5760.00	12.500	N	N
N/A	ADL389620	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5760.00	12.500	N	N
N/A	ADL389621	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5748.00	12.500	N	N
N/A	ADL389622	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5748.00	12.500	30.000	N
N/A	ADL389623	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5760.00	12.500	N	33.000
N/A	ADL389628	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5760.00	12.500	N	33.000
N/A	ADL389629	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5701.00	12.500	N	33.000
N/A	ADL389630	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5760.00	12.500	N	33.000
N/A	ADL389631	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5760.00	12.500	N	N
N/A	ADL389632	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5677.00	12.500	N	N
N/A	ADL389633	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5701.00	12.500	N	N

UNIT	AGENCY LEASE NO	LESSOR	NOTIFICATION LESSEE NAME	NOTIFICATION LESSEE WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	EXPIRATION	ACRES	ROYALTY	NET PROFIT	SLIDING
N/A	ADL389634	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5760.00	12.500	N	N
N/A	ADL389635	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5677.00	12.500	N	N
N/A	ADL389636	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5701.00	12.500	N	N
N/A	ADL389637	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5760.00	12.500	N	N
N/A	ADL389638	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5760.00	12.500	N	N
N/A	ADL389639	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5701.00	12.500	N	N
N/A	ADL389640	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5760.00	12.500	N	N
N/A	ADL389646	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5760.00	12.500	N	N
N/A	ADL389648	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5760.00	12.500	N	N
N/A	ADL389649	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5654.00	12.500	N	N
N/A	ADL389650	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5760.00	12.500	N	N
N/A	ADL389651	ALASKA	CPAI	37.5000000	ENCANA	32.5000000	CHEVRON	30.0000000			11/30/2008	5760.00	12.500	N	N
N/A	ADL389656	ALASKA	BPXA	38.8800000	CHEVRON	30.5600000	CPAI	30.5600000			11/30/2008	5760.00	12.500	N	N
N/A	ADL389657	ALASKA	BPXA	56.0000000	CHEVRON	44.0000000					11/30/2008	5654.00	12.500	N	N
N/A	ADL389665	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			11/30/2008	5760.00	16.667	N	N
N/A	ADL389666	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			11/30/2008	5583.00	16.667	N	N
N/A	ADL389669	ALASKA	CPAI	100.0000000							11/30/2008	5583.00	16.667	N	N
N/A	ADL389673	ALASKA	BPXA	60.0000000	APC	40.0000000					11/30/2008	1280.00	12.500	N	N
N/A	ADL389674	ALASKA	BPXA	60.0000000	APC	40.0000000					11/30/2008	1280.00	12.500	N	N
N/A	ADL389675	ALASKA	BPXA	60.0000000	APC	40.0000000					11/30/2008	640.00	12.500	N	N
N/A	ADL389676	ALASKA	BPXA	60.0000000	APC	40.0000000					11/30/2008	2439.00	12.500	N	N
N/A	ADL389684	ALASKA	BPXA	56.0000000	CHEVRON	44.0000000					11/30/2008	2439.00	12.500	N	N
N/A	ADL389685	ALASKA	BPXA	56.0000000	CHEVRON	44.0000000					11/30/2008	2450.00	12.500	N	N
N/A	ADL389686	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	11/30/2008	2560.00	12.500	N	N
N/A	ADL389688	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	11/30/2008	2560.00	12.500	N	N
N/A	ADL389689	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	11/30/2008	2560.00	12.500	N	N
N/A	ADL389690	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	11/30/2008	2533.00	12.500	N	N
N/A	ADL389691	ALASKA	BPXA	39.2822330	CPAI	55.2937670	UNOCAL, et al	5.0592000	EM AK	0.3648000	11/30/2008	2560.00	12.500	N	N
N/A	ADL389697	ALASKA	BPXA	39.2822330	CPAI	55.2937670	UNOCAL, et al	5.0592000	EM AK	0.3648000	11/30/2008	2533.00	12.500	N	N
N/A	ADL389698	ALASKA	BPXA	39.2822330	CPAI	55.2937670	UNOCAL, et al	5.0592000	EM AK	0.3648000	11/30/2008	2544.00	12.500	N	N
N/A	ADL389702	ALASKA	BPXA	60.0000000	APC	40.0000000					11/30/2008	2560.00	12.500	N	N
N/A	ADL389703	ALASKA	BPXA	60.0000000	APC	40.0000000					11/30/2008	2560.00	12.500	N	N
N/A	ADL389704	ALASKA	BPXA	60.0000000	APC	40.0000000					11/30/2008	2560.00	12.500	N	N
N/A	ADL389705	ALASKA	BPXA	60.0000000	APC	40.0000000					11/30/2008	2560.00	12.500	N	N
N/A	ADL389706	ALASKA	BPXA	60.0000000	APC	40.0000000					11/30/2008	2544.00	12.500	N	N
N/A	ADL389707	ALASKA	BPXA	60.0000000	APC	40.0000000					11/30/2008	2560.00	12.500	N	N
N/A	ADL389729	ALASKA	EM	100.0000000							05/31/2008	3426.78	16.667	N	N
N/A	ADL389782	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					06/30/2012	5760.00	12.500	N	N
N/A	ADL389783	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					06/30/2012	5704.00	12.500	N	N
N/A	ADL389784	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					06/30/2012	5760.00	12.500	N	N
N/A	ADL389788	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					06/30/2012	5760.00	12.500	N	N
N/A	ADL389791	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					06/30/2012	5760.00	12.500	N	N
N/A	ADL389792	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					06/30/2012	5726.00	12.500	N	N
N/A	ADL389793	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					06/30/2012	5749.00	12.500	N	N
N/A	ADL389794	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					06/30/2012	5760.00	12.500	N	N
N/A	ADL389795	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					06/30/2012	5760.00	12.500	N	N
N/A	ADL389796	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					06/30/2012	5726.00	12.500	N	N
N/A	ADL389797	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					06/30/2012	5749.00	12.500	N	N
N/A	ADL389798	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					06/30/2012	5760.00	12.500	N	N
N/A	ADL389799	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					06/30/2012	5726.00	12.500	N	N
N/A	ADL389830	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					06/30/2012	5760.00	12.500	N	N
N/A	ADL389831	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					06/30/2012	5595.56	12.500	N	N
N/A	ADL389834	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					06/30/2012	5760.00	12.500	N	N

UNIT	AGENCY LEASE NO	LESSOR	NOTIFICATION LESSEE NAME	NOTIFICATION LESSEE WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	EXPIRATION	ACRES	ROYALTY	NET PROFIT	SLIDING
N/A	ADL389835	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					06/30/2012	5596.00	12.500	N	N
N/A	ADL389837	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					06/30/2012	1920.00	12.500	N	N
N/A	ADL389840	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					06/30/2012	3747.48	12.500	N	N
N/A	ADL389883	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					06/30/2012	5704.00	12.500	N	N
N/A	ADL389884	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					06/30/2012	5760.00	12.500	N	N
N/A	ADL389885	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					06/30/2012	5704.00	12.500	N	N
N/A	ADL389886	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					06/30/2012	5760.00	12.500	N	N
N/A	ADL389887	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					06/30/2012	5726.00	12.500	N	N
N/A	ADL389890	ALASKA	CPAI	50.0000000	CHEVRON	50.0000000					06/30/2012	5760.00	12.500	N	N
N/A	ADL389945	ALASKA	CPAI	100.0000000							08/31/2009	1706.07	16.667	N	N
N/A	ADL389946	ALASKA	CPAI	100.0000000							08/31/2009	2014.39	16.667	N	N
N/A	ADL389962	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			08/31/2009	1268.00	16.667	N	N
N/A	ADL389963	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			08/31/2009	1280.00	16.667	N	N
N/A	ADL389964	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			08/31/2009	2560.00	16.667	N	N
N/A	ADL389990	ALASKA	CPAI	42.0000000	CHEVRON	36.0000000	APC	22.0000000			08/31/2009	5587.00	12.500	N	N
N/A	ADL390039	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	08/31/2009	2544.00	16.670	N	N
N/A	ADL390040	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	12/31/2008	2555.00	16.667	N	N
N/A	ADL390042	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	08/31/2009	2560.00	16.670	N	N
N/A	ADL390043	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	08/31/2009	2533.00	16.670	N	N
N/A	ADL390046	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	08/31/2009	2544.00	16.670	N	N
N/A	ADL390054	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	08/31/2009	2501.00	16.670	N	N
N/A	ADL390056	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	08/31/2009	2560.00	16.670	N	N
N/A	ADL390058	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	08/31/2009	1920.00	16.670	N	N
N/A	ADL390059	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	08/31/2009	1920.00	16.670	N	N
N/A	ADL390060	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	08/31/2009	1241.00	16.670	N	N
N/A	ADL390061	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	08/31/2009	1920.00	16.670	N	N
N/A	ADL390062	ALASKA	CPAI	55.2937670	BPXA	39.2822330	UNOCAL, et al	5.0592000	EM AK	0.3648000	08/31/2009	2491.00	16.670	N	N
N/A	ADL390067	ALASKA	BPXA	100.0000000							08/31/2009	2560.00	16.670	N	N
N/A	ADL390068	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			08/31/2009	640.00	16.670	N	N
N/A	ADL390069	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			08/31/2009	1280.00	16.670	N	N
N/A	ADL390070	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			08/31/2009	2544.00	16.670	N	N
N/A	ADL390071	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			08/31/2009	1280.00	16.670	N	N
N/A	ADL390072	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			08/31/2009	2555.00	16.670	N	N
N/A	ADL390311	ALASKA	EM	37.2750000	BPXA	32.3260000	CHEVRON	26.7357900	CPAI	3.6632100	03/31/2010	165.44	20.000	N	N
N/A	ADL390312	ALASKA	EM	37.2750000	BPXA	32.3260000	CHEVRON	26.7357900	CPAI	3.6632100	03/31/2010	1280.00	20.000	N	N
N/A	ADL390313	ALASKA	EM	37.2750000	BPXA	32.3260000	CHEVRON	26.7357900	CPAI	3.6632100	03/31/2010	464.28	20.000	N	N
N/A	ADL390314	ALASKA	BPXA	26.6700000	CPAI	36.5000000	EM AK	36.8300000			03/31/2010	2266.86	16.667	N	N
N/A	ADL390315	ALASKA	ENCANA	38.8340000	CPAI	33.3330000	CHEVRON	27.8330000			03/31/2010	249.56	16.667	N	N
N/A	ADL390316	ALASKA	ENCANA	38.8340000	CPAI	33.3330000	CHEVRON	27.8330000			03/31/2010	1540.32	16.667	N	N
N/A	ADL390317	ALASKA	ENCANA	38.8340000	CPAI	33.3330000	CHEVRON	27.8330000			03/31/2010	379.58	16.667	N	N
N/A	ADL390318	ALASKA	ENCANA	38.8340000	CPAI	33.3330000	CHEVRON	27.8330000			03/31/2010	1537.55	16.667	N	N
N/A	ADL390319	ALASKA	ENCANA	38.8340000	CPAI	33.3330000	CHEVRON	27.8330000			03/31/2010	1501.71	16.667	N	N
N/A	ADL390323	ALASKA	CPAI	60.0000000	APC	40.0000000					03/31/2010	1931.40	16.667	N	N
N/A	ADL390324	ALASKA	CPAI	60.0000000	APC	40.0000000					03/31/2010	2445.84	16.667	N	N
N/A	ADL390335	ALASKA	CPAI	100.0000000							05/30/2010	2560.00	16.667	N	N
N/A	ADL390336	ALASKA	CPAI	100.0000000							05/30/2010	2555.00	16.667	N	N
N/A	ADL390337	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			05/30/2010	1018.21	16.667	N	33.333
N/A	ADL390338	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			05/30/2010	615.86	16.667	N	33.333
N/A	ADL390339	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			05/30/2010	5.53	16.667	N	33.333
N/A	ADL390340	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			05/30/2010	917.81	16.667	N	33.333
N/A	ADL390341	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			05/30/2010	306.46	16.667	N	33.333
N/A	ADL390344	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			01/31/2005	839.00	16.667	N	N
N/A	ADL390345	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			01/31/2005	448.00	16.667	N	N

UNIT	AGENCY LEASE NO	LESSOR	NOTIFICATION LESSEE NAME	NOTIFICATION LESSEE WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	OTHER WIO NAME	OTHER WIO WI	EXPIRATION	ACRES	ROYALTY	NET PROFIT	SLIDING
N/A	ADL390346	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			12/31/2004	614.00	16.667	N	N
N/A	ADL390347	ALASKA	CPAI	55.6200000	PAAI	22.0000000	APC	22.0000000	PETRO-HUNT	.3800000	10/31/2005	227.00	16.667	N	N
N/A	ADL390348	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			09/30/2003	192.00	16.667	N	N
N/A	ADL390349	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			12/31/2004	598.00	16.667	N	N
N/A	ADL390350	ALASKA	CPAI	56.0000000	PAAI	22.0000000	APC	22.0000000			12/31/2004	441.00	16.667	N	N
N/A	ADL390351	ALASKA	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			12/31/2004	1123.00	16.667	N	N
N/A	ASRC_ANWR	ASRC	CHEVRON	50.0000000	BPXA	50.0000000					confid	0.00		N	N
N/A	ASRC-NPR1	ASRC	CPAI	78.0000000	APC	22.0000000					confid	0.00	0.000	N	N
N/A	ASRC-NPR1	ASRC	CPAI	78.0000000	APC	22.0000000					confid	0.00	0.000	N	N
N/A	ASRC-NPR2	ASRC	CPAI	56.0000000	APC	22.0000000	PAAI	22.0000000			08/31/2005	27783.48		N	N
N/A	ASRC-NPR3	ASRC	CPAI	78.0000000	APC	22.0000000					confid	0.00		N	N
N/A	ASRC-NPR4	ASRC	CPAI	78.0000000	APC	22.0000000					confid	0.00		N	N
N/A	Y01585	MMS	BPXA	100.0000000							11/30/2004	5522.28	12.500	N	N
N/A	Y01635	MMS	CPAI	78.0000000	APC	22.0000000					12/31/2006	5693.30	12.500	N	N
N/A	Y01636	MMS	CPAI	78.0000000	APC	22.0000000					12/31/2006	5693.30	12.500	N	N
N/A	Y01637	MMS	CPAI	78.0000000	APC	22.0000000					12/31/2006	5693.30	12.500	N	N
N/A	Y01638	MMS	CPAI	78.0000000	APC	22.0000000					12/31/2006	5576.75	12.500	N	N
N/A	Y01639	MMS	CPAI	78.0000000	APC	22.0000000					12/31/2006	5693.30	12.500	N	N
N/A	Y01640	MMS	CPAI	78.0000000	APC	22.0000000					12/31/2006	5693.30	12.500	N	N
N/A	Y01641	MMS	CPAI	100.0000000							12/31/2006	1068.59	12.500	N	N
N/A	Y01642	MMS	CPAI	100.0000000							12/31/2006	5310.88	12.500	N	N
N/A	Y01646	MMS	BPXA	100.0000000							11/30/2006	3338.62	12.500	N	N
N/A	Y01647	MMS	BPXA	100.0000000							11/30/2006	3628.94	12.500	N	N
N/A	Y01648	MMS	BPXA	100.0000000							09/30/2006	2600.69	12.500	N	N
N/A	Y01649	MMS	BPXA	100.0000000							09/30/2006	4802.70	12.500	N	N
N/A	Y01650	MMS	BPXA	100.0000000							09/30/2006	5307.81	12.500	N	N
N/A	Y01651	MMS	BPXA	100.0000000							09/30/2006	3.00	12.500	N	N
N/A	Y01661	MMS	CPAI	100.0000000							10/31/2006	3745.00	12.500	N	N
N/A	Y01667	MMS	CPCO	100.0000000							10/31/2008	3517.51	12.500	N	N
N/A	Y01668	MMS	CPCO	100.0000000							10/31/2008	3306.13	12.500	N	N
N/A	Y01669	MMS	CPCO	100.0000000							10/31/2008	2316.97	12.500	N	N
N/A	Y01670	MMS	CPCO	100.0000000							10/31/2008	2122.13	12.500	N	N
N/A	Y01671	MMS	CPCO	100.0000000							10/31/2008	4559.88	12.500	N	N
N/A	Y01672	MMS	CPCO	100.0000000							10/31/2008	3691.90	12.500	N	N
N/A	Y01673	MMS	BPXA	100.0000000							10/31/2008	1667.33	12.500	N	N
N/A	Y01674	MMS	CPCO	100.0000000							10/31/2008	950.00	12.500	N	N
N/A	Y01675	MMS	CPCO	100.0000000							10/31/2008	5635.29	12.500	N	N
N/A	Y01676	MMS	CPCO	100.0000000							10/31/2008	2536.31	12.500	N	N
N/A	Y01678	MMS	CPAI	50.0000000	CHEVRON	50.0000000					10/31/2008	267.00	12.500	N	N
N/A	Y01679	MMS	CPAI	50.0000000	CHEVRON	50.0000000					10/31/2008	5517.53	12.500	N	N
N/A	Y01680	MMS	CPCO	100.0000000							10/31/2008	4428.49	12.500	N	N
N/A	Y01681	MMS	CPCO	100.0000000							10/31/2008	4710.00	12.500	N	N
N/A	Y01682	MMS	CPCO	100.0000000							10/31/2008	5050.20	12.500	N	N
N/A	Y01683	MMS	CPCO	100.0000000							10/31/2008	156.00	12.500	N	N

UNIT	AGENCY LEASE NO	LESSOR	NOTIFICATION LESSEE		OTHER WIO		OTHER WIO		OTHER WIO		EXPIRATION	ACRES	ROYALTY	NET PROFIT	SLIDING
			NAME	WI	NAME	WI	NAME	WI	NAME	WI					

LEGEND

APC	ANADARKO PETROLEUM COMPANY
BPAP	BP AMERICA PRODUCTION COMPANY
BPXA	BP EXPLORATION (ALASKA) INC.
CHEVRON	CHEVRON U.S.A. INC.
CPAI	CONOCOPHILLIPS ALASKA, INC.
CPCO	CONOCOPHILLIPS COMPANY
DEVON	DEVON ENERGY PRODUCTION COMPANY, L.P.
DOYON	DOYON LIMITED
EM	EXXON MOBIL CORPORATION
EM AK	EXXONMOBIL ALASKA PRODUCTION INC.
EM OIL	EXXONMOBIL OIL CORPORATION
ENCANA	ENCANA OIL AND GAS (USA) INC.
FOREST	FOREST OIL CORPORATION
LEEDE, ED	EDWARD H. LEEDE
MURPHY	MURPHY EXPLORATION (ALASKA), INC.
MURPHY AK	MURPHY EXPLORATION (ALASKA), INC.
NANA	NANA REGIONAL CORPORATION INC.
PAAI	PHILLIPS ALPINE ALASKA L.L.C.
PETRO-HUNT	PETRO-HUNT L. L. C.
UNOCAL	UNION OIL COMPANY OF CALIFORNIA
ALASKA	State of Alaska, Department of Natural Resources, Division of Oil and Gas
ASRC	Artic Slope Regional Corporation
BLM	Bureau of Land Management
MMS	Minerals Management Service

(1) Lessee of Record is EXXONMOBIL CORPORATION
(2) Lessee of Record is EXXONMOBIL OIL CORPORATION
(3) Lessee of Record is BP EXPLORATION (ALASKA) INC.

NOTE: Where a lease has been divided into segments in the Department of Natural Resources records, the ownership shown above is for only one segment.